BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue)	
Implementation and Administration of California)	Rulemaking 06-05-027
Renewables Portfolio Standard Program.)	
<u> </u>)	(Filed May 25, 2006)

SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) AUGUST 2008
COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES
PORTFOLIO STANDARD

MICHAEL D. MONTOYA CATHY A. KARLSTAD JONI A. TEMPLETON

Attorneys for SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue Post Office Box 800

Rosemead, California 91770 Telephone: (626) 302-6210

Facsimile: (626) 302-1935

E-mail: joni.templeton@SCE.com

Dated: August 15, 2008

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California)	Rulemaking 06-05-027
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PORTFOLIO STANDARD

In accordance with California Public Utilities Commission ("Commission") Decisions ("D.") 05-07-039, D.06-05-039, and D.06-10-050, Southern California Edison Company ("SCE") respectfully submits its August 2008 Compliance Report pursuant to the California Renewables Portfolio Standard ("RPS"). A request to extend the due date of this August 2008 Compliance Report until August 15, 2008 was made by SCE, Pacific Gas and Electric Company, and San Diego Gas & Electric Company on July 18, 2008, and was granted by a letter from the Executive Director on July 23, 2008.

I.

INTRODUCTION

In D.05-07-039, the Commission directed load-serving entities ("LSEs") to make RPS compliance filings on March 1 and August 1 of each year, with an opportunity to amend or supplement the March 1 filing by May 1. The August 1 filing summarizes the LSE's progress

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¹ D.05-07-039 at 27, 45.

toward achieving its current-year RPS annual procurement target ("APT"). In D.06-05-039, the Commission required the investor-owned utilities to submit project development status reports with their semi-annual RPS compliance filings.²

In D.06-10-050, the Commission clarified that the March 1 report may be amended or supplemented at any time as reasonable and necessary, including within 30 days of the date the California Energy Commission ("CEC") adopts the relevant Verification Report. The Commission also directed the parties and Commission and CEC staff to develop a revised compliance reporting format to be updated as necessary going forward. Furthermore, the Commission held that an LSE's August 1 RPS compliance filing should include "a report that states its targets and procurement for the current year, and projects targets and procurement each year forward through 2020." The Commission also ruled that LSEs' semi-annual compliance reports shall be filed with the Energy Division Director and served on the service list.

SCE's August 2008 Compliance Report includes the most recent RPS Compliance Report and Project Development Status Report worksheets distributed by the Energy Division.

Π.

SCE'S RPS COMPLIANCE REPORT

The attached RPS Compliance Report spreadsheet forecasts that SCE will meet its 2008 APT of 15,021,083 MWh. As detailed in the spreadsheet, SCE projects that it will satisfy part of its 2008 APT requirement by using its surplus procurement bank balance. As the Commission held, "if eligible procurement is not used to meet the APT in the year in which it was procured, it may be reported as surplus procurement and may be banked and used to meet procurement targets in past or future years." SCE further projects that it will earmark future deliveries from

D.06-05-039 at 23.

D.06-10-050 at 45-46.

Id. at 46-51.

Id. at 51.

Id

D.06-10-050, Attachment A at 8.

RPS contracts to meet its 2008 APT. The Commission's flexible compliance rules for RPS procurement allow LSEs to earmark future deliveries from executed contracts as a temporary allowable reason for a RPS procurement deficit in excess of 25% of the LSE's incremental procurement target, so long as the earmarked deliveries fill the deficit no more than three years after the year in which the deficit occurred. Moreover, in D.08-02-008, the Commission held that LSEs are permitted to pull from a pool of contracts that are eligible for earmarking and apply banked surplus generation if an earmarked contract does not deliver or delivers less than forecasted.

In response to a California Energy Commission finding that SCE's project with Hanson Aggregates is not an eligible renewable energy resource, SCE removed all reported generation from this facility for all reported years.

The RPS Compliance Report spreadsheet also includes forecasts of SCE's RPS procurement for 2009 through 2020. With flexible compliance, SCE forecasts RPS procurement compliance throughout the planning horizon. SCE plans to use its remaining banked excess procurement and earmarked contracts to demonstrate compliance.

SCE's forecast of RPS procurement for 2008 through 2020 will likely change as actual information and updated forecasts become available. SCE's forecast relies on SCE's current forecast of bundled sales which assumes direct access is not reinstated, and assumes that all contracts signed and not yet terminated will deliver and come on-line as expected and that SCE's current portfolio will produce as it has historically. As these key assumptions change, so will SCE's view of its future RPS procurement needs.

Moreover, SCE has done significant re-contracting with the existing projects in its portfolio, which is also reflected in the forecast. While SCE expects to re-contract with more existing projects, SCE has not assumed any specific percentage of re-contracting for the purpose of this filing. SCE has utilized the "Generic Future Contracts" section of the RPS Compliance

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⁸ *Id.* at 9-10; see also D.05-07-039 at 39-40.

Report spreadsheet to show potential deliveries from future solicitations, including new projects as well as re-contracting with existing projects in SCE's portfolio. In the "Generic Future Contracts" section, SCE made a general assumption that the percentage of each technology procured from "Generic Future Contracts" would be the same percentage of each technology that SCE forecasts will be procured from SCE's existing contracts in 2020. This assumption is likely to change based on bidder participation in future solicitations.

Finally, SCE forecasts that it will achieve its RPS targets in an uneven fashion, with some future years showing potential surpluses and other years showing shortfalls. This is due to project expirations, newly contracted projects not coming on-line as scheduled, and transmission delays. SCE expects to smooth out the deliveries through flexible compliance. Accordingly, as shown in the RPS Compliance Report spreadsheet, periods of excesses will be used to fill shortfalls.

III.

BARRIERS TO FUTURE RPS COMPLIANCE

Four primary factors affect SCE's ability to reach the overall RPS goal of 20% renewables: transmission constraints, the uncertainty surrounding the federal production and investment tax credits set to expire at the end of 2008, an increasingly congested interconnection queue, and developer performance.

Transmission continues to be a significant impediment to reaching the 20% RPS target. As discussed in previous filings, contract evaluation and negotiation often occur in the early stage of project development where little or sometimes no transmission information is known. SCE has received relatively few bids from renewable generators that do not require significant transmission upgrades or new transmission development for the renewable energy to be deliverable. Based on the market responses in SCE's RPS solicitations, transmission and the lengthy process of siting, permitting and building new transmission continues to be the single greatest issue to bringing new renewable resources online in the near-term. The Commission's

RPS Quarterly Report, which analyzes the risk associated with all RPS projects approved or submitted for approval, identified transmission-related issues as a major barrier to future RPS compliance.⁹

SCE has taken several steps to expedite the permitting and construction of renewable transmission facilities including: (1) proactively seeking funding for transmission upgrades, (2) seeking authorization to record costs associated with interconnection and environmental studies for renewable projects, and (3) requesting authority to study the feasibility of developing transmission capacity to deliver output from potential renewable resources. Despite these efforts, SCE still expects that transmission will continue to be a significant impediment to achieving the State's RPS goal of 20% renewables.

Another factor affecting the abilities of SCE and other load-serving entities to reach the State's RPS goals is the uncertainty surrounding the federal production and investment tax credits. Many RPS projects rely on these tax credits. Therefore, RPS contracts often have no fault termination rights if the tax credits are not extended. Sending signals to the renewables market that these credits will be available over the long-term will stimulate sustained investment in renewable resources rather than the "boom and bust" cycle induced by the uncertainty regarding whether the tax credits will be available. While this barrier to RPS compliance is outside the control of California state agencies, SCE's policy advisors in Washington, D.C. are advocating for the extension of these tax credits. Additionally, SCE supported California Assembly Joint Resolution 50 that urged the United States Senate and President to extend the credits.

The increased congestion of the California Independent System Operator ("CAISO") interconnection queue is also a major barrier to RPS compliance. The number and aggregate capacity of projects in the CAISO interconnection queue are increasing at exponential rates

See Commission's Renewables Portfolio Standard Quarterly Report, July 2008.

The Renewable Energy Transmission Initiative (RETI) is a statewide initiative to help identify the transmission projects needed to accommodate these renewable energy goals, support future energy policy, and facilitate transmission corridor designation and transmission and generation siting and permitting.

never before experienced in California. In the first quarter of 2008 alone, more renewable

generation entered the interconnection queue for SCE's area than entered in 2004 and 2005

combined. In 2007, the amount of renewable generation entering the interconnection queue

more then doubled from the amount submitted in 2006. SCE is working with the CAISO on the

Generator Interconnection Process Reform to evaluate potential solutions to improve the

management of the queue process. Ultimately, reform must be approved by FERC, under which

the jurisdiction lies and interconnection rules were originally developed.

Finally, SCE has entered contracts with a large number of developers. To qualify for

California's RPS program, these developers must plan for, permit, construct, and operate their

facilities according to milestones set in contracts. Developers have significant hurdles during

these activities and it is always possible that milestone schedules will be altered. To the extent

delays occur, these delays will impact the amount of delivered energy on which SCE can rely for

present year compliance and earmarking.

Respectfully submitted,

MICHAEL D. MONTOYA CATHY A. KARLSTAD

JONI A. TEMPLETON

/s/ Joni A. Templeton

By: Joni A. Templeton

Attorneys for

SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue

Post Office Box 800

Rosemead, California 91770

Telephone: (626) 302-6210

Facsimile: (626) 302-1935

E-mail:

joni.templeton@SCE.com

August 15, 2008

- 6 -

CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true copy of SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) AUGUST 2008 COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD on all parties identified on the attached service list(s). Service was effected by one or more means indicated below:

Transmitting the copies via e-mail to all parties who have provided an e-mail address. First class mail will be used if electronic service cannot be effectuated.

Executed this 15th day of August, 2008, at Rosemead, California.

/s/ Andrea Moreno

Andrea Moreno
Project Analyst
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue Post Office Box 800 Rosemead, California 91770

DECLARATION OF GARY ALLEN REGARDING THE CONFIDENTIALITY OF CERTAIN DATA

I, Gary Allen, declare and state:

- 1. I am a manager in the Renewable and Alternative Power department at Southern California Edison Company ("SCE"). As such, I had responsibility for preparing and supervising the preparation of SCE's RPS Compliance Report, Development Status and Risk worksheet, and the Transmission Status worksheet ("Protected Materials"). I make this declaration in accordance with the Administrative Law Judge's Ruling Clarifying Interim Procedures for Complying with Decision ("D.") 06-06-066, issued on August 22, 2006 in California Public Utilities Commission ("Commission" or "CPUC") Rulemaking ("R.") 05-06-040. I have personal knowledge of the facts and representations herein and, if called upon to testify, could and would do so, except for those facts expressly stated to be based upon information and belief, and as to those matters, I believe them to be true.
- 2. I have reviewed the Protected Materials. Listed below are the data in the Protected Materials for which SCE is seeking confidential protection and the categories on the Matrix of Allowed Confidential Treatment Investor Owned Utility ("IOU") Data ("Matrix") to which these data correspond. Also set forth is an explanation of why the data cannot be aggregated, redacted, summarized, masked or otherwise protected in a way that allows partial disclosure:

Data	Row/Column	Matrix Category	Reason why data cannot be aggregated, etc.
Forecast of bundled customer energy retail sales and information that easily calculates back to this forecast	RPS Compliance Report: Accounting, line 5: 2008-2011 RPS Compliance Report: Accounting, lines 7-13, 26, 35-36, and 38: 2009-2012 RPS Compliance Report: Procurement Detail/Performance Chart (Cells Entitled):	V.C LSE Total Energy Forecast – Bundled Customer (MWh)	Detailed information is required to complete CPUC worksheet.

	"Annual Contracting Quota Requirement" (2009-2012) "Total Retail Sales" (2008- 2011) "Actual RPS Procurement %" (2009-2012) "IPT" (2009-2012) "APT % (Baseline for 2003)" (2009-2012) "APT as MWh Amount" (2009-2012)		
	"Preliminary Surplus/(Deficit)" (2009-2012) Redacted portions of graph entitled "Actual and Expected RPS Generation vs. Targets" (2009-2012)		t ·
Strategies associated with application of flexible compliance tools and earmarking detail	RPS Compliance Report: Accounting, lines 27-34: 2008-2020 RPS Compliance Report: Earmarking Detail, information regarding forecast of deliveries: 2008-2020	VI.B Utility Bundled Net Open (Long or Short) Position for Energy ¹	Detailed information is required to complete CPUC worksheet.
Transmission Status worksheet — Information regarding projects on SCE's short list.	The rows between Alta Windpower Development and Toyon Landfill Gas Conversion, LLC, AES SeaWest (Dagget Ridge) and Ormat Imperial – ORNI 21, Ormat Imperial – ORNI 21 and eSolar, eSolar and Flex LA, and Flex Riverside and SCE Rooftop PV Solar	VIII.A Bid Information VII.H Score sheets, analyses, evaluations of proposed RPS projects	Detailed information is required to complete CPUC worksheet.
Development Status and Risk worksheet -	The rows between Alta Windpower Development and	VIII.A Bid Information	Detailed information is

This information was found to be confidential in the Administrative Law Judge's Ruling Granting San Diego Gas & Electric Company's May 21, 2007 Amendment to April 3, 2007 Motion and May 22, 2007 Amendment to August 1, 2007 Motion, R.06-05-027 (June 28, 2007) and the Administrative Law Judge's Ruling Partially Granting Motions to File Certain Material Under Seal, R.06-05-027 (January 25, 2008).

- Information regarding projects on SCE's short list.	Toyon Lanfill/Vridis II, LLC, AES Wind Generation – Dagget Ridge and Ormat Imperial – ORNI 21, Ormat Imperial – ORNI 21 and e-Solar/Gaskell Suntower, LLC, e-Solar/Gaskell Suntower, LLC and Flex LA, and Flex Riverside and SCE Rooftop Solar PV	VII.H Score sheets, analyses, evaluations of proposed RPS projects	required to complete CPUC worksheet.
Development Status and Risk worksheet	Developer Contact Information Guaranteed Milestone 1 and Guaranteed Milestone 2	VII.G RPS Contracts	Detailed information is required to complete CPUC worksheet.

- 3. SCE is complying with the limitations on confidentiality specified in the Matrix that pertain to the data listed in the table above.
- 4. I am informed and believe and thereon allege that the data in the table above cannot be aggregated, redacted, summarized, masked or otherwise protected in a manner that would allow partial disclosure of the data while still protecting confidential information.
- 5. I am informed and believe and thereon allege that the data in the table in paragraph 2 above has never been made publicly available.
- 6. Additionally, SCE is seeking confidential treatment of certain data that is marketsensitive, but may not fall into a category on the matrix.

Development Status and Risk Worksheet/RPS Compliance Report: Procurement Detail

7. In the Development Status and Risk worksheet, the following columns contain confidential, market-sensitive information: All information for projects not currently on-line under the columns entitled "Project Status," "Permitting," "Site Control," "Fuel Supply," "Equipment Procurement," "Construction," "Financing," and "Other Sources of Risk (Litigation, etc.)" where necessary. In the RPS Compliance Report (Procurement Detail), the following column contains confidential, market-sensitive information: "Facility Status." Specifically, the Development Status and Risk worksheet and the RPS Compliance Report (Procurement Detail) require SCE to indicate the status of the categories identified above (e.g., "at risk," "complete," "on schedule," or "delayed") for RPS contracts that are not currently on-line. In addition, the

worksheet requires SCE to use the "notes" field to explain all relevant detail. For example, if a developer was having difficulty getting financing, the worksheet requires an explanation. For the reasons discussed below, this information is confidential and market-sensitive and should not be disclosed to the public.

- 8. The information identified in paragraph 7 is confidential because it relates to the terms and conditions of the individual contracts entered into between SCE and the respective generators. This information is protected under the matrix under "Section VII. Bilateral Contract Terms and Conditions electric (G) Renewable Resource Contracts under RPS program Contracts without SEPs." More specifically, Section VII.G provides that contract information shall be confidential for three years after first delivery. Because the contracts that are the subject of this declaration have not resulted in any deliveries, the information is protected. In addition, and in accordance with the level of protection afforded under the Matrix, SCE has not redacted the individual contract summaries, which include counter-party name, resource type, location, capacity, expected deliveries, delivery point, length of contract, and on-line date.
- 9. Information identified in paragraph 7 is also protected under Public Utilities Code Section 454.5(g) and General Order 66-C.
- 10. Public Utilities Code Section 454.5(g) requires the Commission to maintain the confidentiality of "market sensitive information." It provides: "The commission shall adopt appropriate procedures to ensure the confidentiality of any market sensitive information submitted in an electrical corporation's proposed procurement plan or resulting from or related to its approved procurement plan, including, but not limited to, proposed or executed power purchase agreements, data request responses, or consultant reports, or any combination, provided that the Office of Ratepayer Advocates and other consumer groups that are nonmarket participants shall be provided access to this information under confidentiality procedures authorized by the commission."
- 11. General Order 66-C requires the Commission to protect confidential information that would place a utility at an "unfair business disadvantage" if it were publicly disclosed. It categorizes as information that is "not open to public inspection," those "[r]eports, records, and information requested or required by the Commission which, if revealed, would place the regulated company at an unfair business disadvantage." General Order 66-C, § 2.2(b).

- 12. The information identified in paragraph 7 is considered market sensitive and would place SCE at an unfair business disadvantage for several reasons.
- 13. Public disclosure of SCE's judgment that a particular project is failing to meet milestones or otherwise struggling may impair the project developer's ability to secure financing, attract investors, or raise capital. Obviously, a project's failure to gain funding of any type could result in the project failing. The Commission should be as concerned about the effect on the project developer of releasing SCE's assessment of the projects overall viability as it is on SCE and its customers. Disclosure of this type of information in the hope of providing greater public access to RPS data may actually have the opposite of the presumably desired effect by causing or contributing to project failure.
- 14. SCE maintains the confidentiality of this information not only from the public at large, but from its counterparties as well. If this information were to be released and result in the failure of a contract based on an inability to acquire financing because of publicly released negative information from SCE, then SCE could be exposed to potential litigation from developers for the release of such information.
- 15. SCE could be damaged by the long-term effect of the loss of trust between SCE and prospective renewable generators that would be engendered by such a disclosure. This "loss of trust" would create a competitive disadvantage for SCE in its procurement efforts on behalf of its customers.
- administration of all of its yet to be completed RPS projects. By revealing that certain milestones have not been reached or revealing that delays have occurred, a "floor" is created as to what SCE is willing to allow a future developer to do during the development of a project. This "floor" will disadvantage SCE in the development of RPS projects by allowing such parties to exploit concessions that SCE provided under unique circumstances even though such concessions would not be appropriate in a different context or under different facts. Simply stated, publicly revealing this information may impair SCE's ability to actively manage milestones and administer contracts for projects in development, a result that would appear to be directly contrary to the desire of policy makers to bring as much renewable power on line as soon as possible.

- 17. I am informed and believe and thereon allege that the information identified in paragraph 7 cannot be aggregated, redacted, summarized, masked or otherwise protected in a manner that would allow partial disclosure of the data while still protecting confidential information, because detailed information is required to complete the CPUC worksheet.
- 18. I am informed and believe and thereon allege that the information identified in paragraph 7 has never been made publicly available.

Transmission Status Worksheet

- 19. In the Transmission Status worksheet, the following columns contain confidential transmission information: Under Project Information "Queue Position as of 1/1/2007," "Project Status," "Feasibility Study," "System Impact Study," "Facility Study," "Estimated COD," "Days Delayed," "On estimated COD, can full capacity of project be delivered?," and "If project will not be at full capacity, explain why;" All information under "Interconnection." Under Gen-tie "Gen-tie type (if more than one, add row for each)," "Length (miles)," and "Voltage (kV)," and for the SES Solar One project, information related to CEC application and for Green Boarders "Describe any other applications []" and other related information; Under Network Upgrade(s) Required, all information except for CPUC application and filing date.
- 20. This information is protected under Federal Energy Regulatory Commission ("FERC") Order No. 2003 which governs the treatment of confidential information related to generator interconnections. The pro forma Large Generator Interconnection Procedures ("LGIP") promulgated by FERC in Order No. 2003, and its progeny, states: "Confidential Information shall include, without limitation, all information relating to a Party's technology research and development, business affairs, and pricing, and any information supplied by either of the Parties to the other prior to the execution of an [Large Generator Interconnection Agreement ("LGIA")]." 104 FERC ¶ 61,103, Standard LGIP at Section 13.1 (emphasis added). Section 13.1.2 of the pro forma LGIP also provides that neither party may release or disclose such confidential information to any other person except for certain narrowly defined affiliates and consultants. See id. at Section 13.1.2.
- 21. The information identified in paragraph 19 is transmission information which is used to perform interconnection studies for specific generators that has not yet been made public through the filing of an LGIA or a posting on SCE's or the California Independent System Operator's ("CAISO") website, as applicable. (SCE's Wholesale Distribution Access Tariff

("WDAT") LGIP and CAISO's LGIP, Section 3.6, both provide for the release of information related to interconnection studies in situations that are identical to FERC Order No. 2003.)

Based on the authority listed above this information has been deemed confidential and should not be publicly released. *See e.g., Southern California Edison Co. v. California Public Utilities*Comm'n, 121 Cal. App. 4th 1303 (2004) (California Court of Appeals finding that FERC Order No. 2003 preempted Pub. Util. Code Section 399.25 regarding payment of upfront transmission costs).

- 22. In addition, in accordance with FERC Order No. 2003, SCE has consistently maintained the confidentiality of information supplied to it by generators pursuant to an interconnection request that has not already been made public. This information, which includes information about the generator's position in the queue and its point of interconnection, is confidential market sensitive information to generators seeking interconnection because it forms the basis upon which generators make competitive business decisions.
- 23. Furthermore, it should be noted that the disclosure of such information could potentially damage SCE and its ratepayers. First, under Section 13.1.7 of the FERC pro forma LGIP, SCE could be liable for damages suffered by a generator in connection with the improper release of confidential information by SCE. *See* 104 FERC ¶ 61,103, LGIP at Section 13.1.7. Second, and more importantly, SCE could be damaged by the long-term effect of the loss of trust between SCE and prospective interconnecting generators that would be engendered by such a disclosure. This would create a competitive disadvantage for SCE in its procurement efforts on behalf of its customers.
- 24. I am informed and believe and thereon allege that the information identified in paragraph 19 cannot be aggregated, redacted, summarized, masked or otherwise protected in a manner that would allow partial disclosure of the data while still protecting confidential information, because detailed information is required to complete the CPUC worksheet.
- 25. Although portions of the items listed in paragraph 19 may have been previously disclosed publicly, for example, on the CAISO website, the information is presented without identifying information such as the project name, which could be used to cross reference to non-public information in the remainder of paragraph 19. Therefore, I am informed and believe and thereon allege that the information identified in paragraph 19 has never been made publicly available.

26. The Commission has already found that the majority of the information listed above for which SCE is seeking confidential treatment is entitled to such confidential treatment in the Administrative Law Judge's Ruling on Southern California Edison Company's Motions to File Data Under Seal, issued on April 30, 2007 in R.06-05-027, the Administrative Law Judge's Ruling Granting Southern California Edison Company's May 22, 2007 Motion for Reconsideration and May 22, 2007 Supplemental Motion for Confidentiality, issued on June 28, 2007 in R.06-05-027, the Administrative Law Judge's Ruling Granting San Diego Gas & Electric Company's May 21, 2007 Amendment to April 3, 2007 Motion and May 22, 2007 Amendment to August 1, 2007 Motion, issued on June 28, 2007 in R.06-05-027, and the Administrative Law Judge's Ruling Partially Granting Motions to File Certain Material Under Seal, issued on January 25, 2008 in R.06-05-027. In D.08-04-023, the Commission held that load-serving entities who seek and receive confidential treatment for regular compliance filings may simply cite the prior ruling or motion when making subsequent compliance filings of the same type.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on August 15, 2008 at Rosemead, California.

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 06-05-027 (Filed May 25, 2006)

SOUTHERN CALIFORNIA EDISON COMPANY'S (U-338-E) AUGUST 2008 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO STANDARD (PUBLIC VERSION)

15-Aug-08

Name: Joni A. Templeton

Title: Attorney

Email: Joni.Templeton@sce.com

Phone: (626) 302-6210 Fax: (626) 302-1935

Address: 2244 Walnut Grove Ave.

Rosemead, CA 91770

CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD

Reporting and Compliance Worksheet Instructions

- California's RPS Program requires Investor Owned Utilities (IOU), Multi-Jurisdictional Utilities (MJU), and Electric Service Providers (ESP) file a minimum of two reports each year illustrating performance within the program.
 - > The March 1 report (with updates after the California Energy Commission (CEC) verifies procurement, as needed) is used by the Commission to determine compliance for the prior year(s). This report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement data for at least three years (D.06-10-050, page 45, 49).
 - > The August 1 report states historic performance in the RPS program, current year targets and procurement data, and forecasts targets and procurement levels for each year forward through 2020 (D.06-10-050, page 45, 51). The August report may be used by the Commission to make a final determination of compliance for the prior year(s).
- 2. If any load serving entity (LSE) seeks confidentiality protection for any of the information required by the RPS Compliance Report, it shall comply with the substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any subsequent decisions issued in the same or successor proceeding. A declaration for Confidentiality should include the identification of all redacted information by tab name and cell reference.
- 3. RPS compliance reports will be submitted to the Commission as specified below:
 - > Serve a public version on the service list in proceeding R.06-05-027
 - > File a confidential version with the Energy Division
- Any questions regarding the completion and/or filing of this report can be directed to: Sean Simon, Energy Division, California Public Utilities Commission: svn@cpuc.ca.gov, (415) 703-3791
- 5. Please make sure that the following information about the filing entity is included on each tab:
 - > Name of the LSE filing the Report
 - > Date the Report is being filed
- 6. Include a Title Page in accordance with the Commission's Rules of Practice and Procedure (Rule 1.6)
- 7. Complete the Officer Verification Form in the format provided (Rule 1.11)
- 8. Yellow cells throughout the spreadsheet indicate user supplied data by the LSE where and when applicable.
- 9. All data must be entered in MWh out to three decimal points to accurately account for retail sales, procurement and targets. The spreadsheet will display MWh throughout. Do not round any reporting data.
- 10. The spreadsheet included in this report has locked cells to ensure that targets, procurement and penalties are accurately calculated and reported from the data provided by the user. An unprotected version of the spreadsheet is also available by request.
- 11. Line #s in the "Accounting" tab hyperlink to the "Calculations" tab, which provides additional information on the particular line item or section of the "Accounting" tab.

SU	MMARY	′ TAB	

- 12. The "Summary" tab is linked to the "Accounting" tab and "Procurement Detail" tab, no data entry is required.
- 13. If the LSE determines that additional information is required in order to present a full and complete report, mark the box provided on the "Summary" tab. Any additional information should support the LSE's claim within the guidelines of the eight allowable reasons for noncompliance. Furthermore, please state anything else the filing LSE believes is necessary for a full and complete reporting to the Commission in order to allow an informed decision on compliance. This may include, for example, footnotes and other explanatory information as necessary and reasonable.

ACCO	UNT	ING	TAB

- 14. Begin by entering the relevant data for Lines 1-3, this will calculate the LSE's Baseline Procurement Amount. Enter actual and forecasted sales figures to generate Incremental Procurement Targets (IPTs) and Annual Procurement Targets (APTs).
- 15. In deficit years, the spreadsheet calculates what portion of the deficit is eligible for IPT deferral and Earmarking. The user records how they elect to treat the deficit(s) in the relevant sections, including using surplus procurement. The spreadsheet calculates the allowable IPT deferral and Earmarking amount through 2020.

EARMARKING DETAIL TAB

16. Enter information for contracts that are eligible for earmarking and are being used for flexible compliance purposes. Data populates the earmarking section in the "Accounting" tab.

PROCUREMENT DETAIL

- 17. Procurement Summary: Total RPS Eligible Procurement is differentiated by three categories, existing and or signed contracts, short-listed/under negotiation/pending approval, and generic future contracts. This section is populated by completing the Contract Detail section below. If the LSE has entered into contracts that are short-term or with existing facilities but cannot meet its Annual Minimum Contracting Requirement, then deliveries from those contracts may not be used for compliance in any year (D.07-05-028).
 - > Annual Contracting Quota Requirement: LSEs must enter into long-term contracts or contracts with new facilities for energy deliveries equivalent to at least 0.25% of that LSE's prior years' retail sales, if it intends to use deliveries from short-term contracts and/or existing facilitities, for RPS compliance purposes.
 - Contracts are differentiated by Contract term-length and type (row 15:16). All deliveries from "long-term and/or new" are automatically entered into "Cumulative Surplus Contracting Quota Bank" (row 19) and the user must input the MWh in row 18 that the LSE needs to comply with the Annual Contracting Quota Requirement, if necessary.
- 18. RPS Eligible Procurement by Resource Type: This report must state the amount procured or projected to be procured from each resource type (D.05-07-039, Appendix A, D.06-10-050, page 47-48). This information is reported in rows 25-38 in the "Procurement Detail" tab and populated by completing the "Contract Detail" section.
- 19. Contract Detail: For each contract, enter actual and forecasted delivery data throughout the contract term. Do not assume that an expiring contract will be renegotiated. In the first year a project is no longer under contract, remove the contract and/or MWh deliveries (in the case of pre-2002 contracts), and list the contract in the Expired Contracts section below.
 - > Pre-2002 Contracts: Input total annual deliveries by resource type
 - > 2002-2008 years' Contracts: List contracts by name, annual deliveries (MWh), project status, facility status and resource type.
 - > 2005-2008 years' Contracts: In addition to the requirements above, Contracts from these years should be identified by term-length, short-term (less than 10 years) and long-term, as well as, by type, existing or new (defined below). For 2005 and 2006 contracts that were signed prior to 2007 can be identified as "n/a" for this purpose (refer to Column "X").
 - "Contract Length / Type" (Column "X") Pursuant to D.07-05-028, starting in 2007, each RPS-obligated LSE must, in order to be able to count for any RPS compliance purpose energy deliveries from contracts of less than 10 years' duration ("short-term") with RPS-eligible facilities that commenced commercial operation prior to January 1, 2005 ("existing facilities"), in each calendar year enter into contracts with facilities of at least 10 years' duration ("long-term") and/or short-term contracts with facilities that commenced commercial operation on or after January 1, 2005 ("new facilities") for energy deliveries equivalent to at least 0.25% of that LSE's prior year's retail sales ("minimum quantity").
 - "Contract Volume" (Column "Y") Input the total annual MWh as identified in the contract. Compliance with the minimum quota requirement is measured by contracted-for-energy, not deliveries.
 - > "Generic Future Contracts": Input total forecasted annual deliveries by resource type
 - > "Expired Contracts": User should identify expired contract by name and input annual deliveries (MWh) in the first year contract is no longer delivering for the LSE (per existing contract) and in every year thereafter. For example, if a contract with annual deliveries of 10,000 MWh expired 12/31/2007, user should enter 10,000 MWh in 2008 and in every year thereafter. If this same contract expired 6/30/2007, user should enter 5,000 MWh in 2007 and 10,000 in every year thereafter. If an expired or expiring contract is re-signed, remove contract information from "Expired Contracts" section and enter it under the appropriate contracting year, as you would for any other contract.
- 20. In the "Contract Status" column, "short-listed and/or under negotiation" is an option; use the short-listed option only for projects for which the IOU has a high level of confidence that a contract will be executed.
- 21. If any procurement data for a specific contract differs from what is entered into the CEC-RPS-Track form for that year, the specific cell should be highlighted and the discrepancy should be explained.

Spreadsheet user notes

- > Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell click on "fill color" icon choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.
- > Adding and/or deleting rows. The "Earmarking Detail" tab and "Procurement Detail" tab allow user add to or delete rows. Within the desired section, highlight entire row(s) by selecting the excel row number(s) right click and select "copy" right click again and select "insert copied cells"

Southern California Edison	2004
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	70,616,553	
Annual Procurement Target (APT)	11,957,814	16.9%
Total RPS Eligible Procurement	13,373,540	18.9%
Annual Procurement Surplus/(Deficit)	1,415,726	
Adjusted Procurement Percentage*		18.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	374,492	2.8%
Digester Gas	3,112	0.0%
Biodiesel	0	0.0%
Landfill Gas	770,963	5.8%
Muni Solid Waste	0	0.0%
Biopower Subtotal	1,148,567	8.6%
Geothermal	8,001,913	59.8%
Small Hydro	774,975	5.8%
Conduit Hydro	201,159	1.5%
Solar PV	7	0.0%
Solar Thermal	739,291	5.5%
Wind	2,507,627	18.8%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	13,373,540	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	N/A
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2004
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit .	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

- Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).
- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

Southern California Edison	2005
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	72,964,153	
Annuai Procurement Target (APT)	12,687,456	17.4%
Total RPS Eligible Procurement	13,037,980	17.9%
Annual Procurement Surplus/(Deficit)	350,524	
Adjusted Procurement Percentage*		17.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	351,375	2.7%
Digester Gas	2,473	0.0%
Biodiesel	0	0.0%
Landfill Gas	762,845	5.9%
Muni Solid Waste	. 0	0.0%
Biopower Subtotal	1,116,694	8.6%
Geothermal	7,935,304	60.9%
Small Hydro	669,715	5.1%
Conduit Hydro	197,754	1.5%
Solar PV	6	0.0%
Solar Thermal	622,100	4.8%
Wind	2,496,406	19.1%
Ocean/Tidal '	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	13,037,980	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	0
Banked Procurement Applied	0
Total Flexible Compliance	0

Deficits and Penalties	2005
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

- Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).
- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

 If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

Southern California Edison	2006
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	74,994,454	
Annual Procurement Target (APT)	13,437,400	17.9%
Total RPS Eligible Procurement	12,705,760	16.9%
Annual Procurement Surplus/(Deficit) '	(731,641)	
Adjusted Procurement Percentage*		17.9%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	354,297	2.8%
Digester Gas	1,329	0.0%
Biodiesel	. 0	0.0%
Landfill Gas	745,205	5.9%
Muni Solid Waste	0	0.0%
Biopower Subtotal	1,100,831	8.7%
Geothermal	7,590,196	59.7%
Small Hydro	729,596	5.7%
Conduit Hydro	216,964	1.7%
Solar PV	6	0.0%
Solar Thermal	613,050	4.8%
Wind	2,455,117	19.3%
Ocean/Tidal	0	0.0%
Fuel Cells	0	0.0%
Total RPS Eligible Procurement	12,705,760	100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	544,155
Banked Procurement Applied	187,486
Total Flexible Compliance	731,641

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	(731,641)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

- Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).
- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

[Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]

If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

Southern California Edison	2007
15-Aug-08	

RPS Summary Report	MWh	%
Prior Year Total Retail Sales	78,863,139	
Annual Procurement Target (APT)	14,226,032	18.0%
Total RPS Eligible Procurement	12,465,250	15.8%
Annual Procurement Surplus/(Deficit)	(1,760,782)	
Adjusted Procurement Percentage*		18.0%

* 'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass	365,692	2.9%
Digester Gas	1,060	0.0%
Biodiesel	0	0.0%
Landfill Gas	579,683	4.7%
Muni Solid Waste	0	0.0%
Biopower Subtotal	946,435	7.6%
Geothermal .	7,714,095	61.9%
Small Hydro	392,762	3.2%
Conduit Hydro	164,027	1.3%
Solar PV	5	0.0%
Solar Thermal	666,865	5.3%
Wind	2,581,061	20.7%
Ocean/Tidal	[0	0.0%
Fuel Celis	0	0.0%
Total RPS Eligible Procurement	12,465,250	. 100.0%

Flexible Compliance	MWh
IPT Deferral	0
Earmarking	1,208,854
Banked Procurement Applied	558,528
Total Flexible Compliance	1,767,382

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	(1,760,782)
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	· \$0
Current Penalty (with flexible compliance)	\$0

** Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

- Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).
- Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)
 - [Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission]
- If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in "Earmarking Detail" and "Procurement Detail" tabs.

RPS Compliance Report: Accounting

Southern California Edison

15-Aug-08

RPS Baseline Calculation (InVVI) 2001 Total Retail Sales 74,808,599 2001 RPS Eligible Procurement 71,127,091 2003 Total Retail Sales 70,616,553 2003 Reseline Procurement Amount 11,257,691		Input Rec	Forecasted	Actual Da	
rement	(MWh)	74,808,599	11,127,091	70,616,553	11 251 649
Line#	RPS Baseline Calculation	2001 Total Retail Sales	2001 RPS Eligible Procurement	2003 Total Retail Sales	2003 Baseline Progurement Amount

4	2003 Baseline Procurement Amount	11,251,649							•	
	-			Actual				Forecast		
	RPS Procurement and Targets (MWh)	2003	2004	2002	2006	2007	2008	6002	2010	2011
2	Bundled Retail Sales	70,616,553	72,964,153	74,994,454	78,863,139	79,505,151				
9	Total RPS Eligible Procurement	12,612,673	13,373,540	13,037,980	12,705,760	12,465,250	12,753,488	12,973,856	13,569,362	14,753,425
7	Annual Procurement Target (APT)	11,251,649	11,957,814	12,687,456	13,437,400	14,226,032	15,021,083			
۵	Incremental Procurement Target (IPT)	N/A	706,166	729,642	749,945	788,631	795,052			
ഖ	Preliminary Procurement Surplus/(Deficit)	1,361,024	1,415,726	350,524	(731,641)	(1,760,782)	(2,267,596)			
위	APT Percentage	N/A	16.9%	17.4%	17.9%	18.0%	18.9%			
1	Actual Procurement Percentage	16.9%	18.9%	17.9%	16.9%	15.8%	16.0%			
12		N/A	18.9%	17.9%	17.9%	18.0%	18.9%			

				Actual				Forecast		
	Flexible Compliance - IPT Deferral	2003	2004	2005	2006	2007	2008	2009	2010	2011
13	Maximum Deficit Eligible for Deferral	N/A	0	0	187,486	197,158	198,763		-	
14	Deficit being Carried Forward to Year + 1	A/N	0	0	0	0	0	0	0	0
15	Deficit being Carried Forward to Year + 2	Ϋ́	0	0	. 0	0	0	0	0	0
16	Deficit being Carried-Forward to Year + 3	N/A	0 - 1	0	0	0	0	0	0	0
17	Total Current Year Deficit Carried Forward	N/A	0	0	0	0	0	0	0	0
18	Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	A/N	0	0	0	0	0	0	0
19	Remaining Deficit from Year - 2 to Be Filled in Current Year	ΑΝ	A/N	N/A	0	0	0	0	0	0
20	Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	0	0	0	0	0
21	Total Prior Year Deficits That Must Be Filled This Year	N/A	N/A	0	0	0	0	٥	0	0
23	Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	0	0	0	0	0	0	0
R	Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	0	0	.0	0	0	0
24	Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	0	0	0	0	0
25	Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	0	0	0	0	0	0	0

				Actual				Forecast		
	Flexible Compliance - Earmarking	2003	2004	2005	2006	2007	2008	2009	2010	2011
	Portion.of Current Year Deficit Eligible for Earmarking	N/A	N/A	0	544,155	1,570,224	2,601,901			
	Future Year Deliveries Earmarked from Year + 1	N/A	A/N	0	009'9	009'9				
1	Future Year Deliveries Earmarked from Year + 2	A/A	A/N	0	526,469	569,249				
1	Future Year Deliveries Earmarked from Year + 3	ΑN	N/A	0	11,086	633,005				
1	Total Projected Procurement Earmarked to Current Year	N/A	N/A	0	544,155	1,208,854				
1	Current Year Deliveries Earmarked to Year - 1	N/A	A/N	A/N	0	009'9				
i	Current Year Deliveries Earmarked to Year - 2	N/A	Y/A	A/N	N/A	0				
í	Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A				
í .	Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	0	(009'9)				

				Actual				Forecast		
	Surplus Procurement Bank	-	2004	2002	20	2007	2008	2009	2010	2011
32	Surplus Procurement Bank Balance as of Prior Year	0	1,361,024	2,776,750	3,127,274	2,939,788	2,381,259			
36	Application of Banked Surplus Procurement to Current Year Deficit		0	0	187,486	558,528	450,100			
37	Adiusted Current Year Annual Surplus Procurement	ــــــا	1,415,726	350,524	0	0	0	0	0	0
38	Cumulative Surplus Procurement Bank Balance	1,361,024	2,776,750	3,127,274	2,939,788	2,381,259	1,931,159			

			Actual	Actual				Forecast		
	Adjusted Deficit	7	2004	2005	2006	2007	2008	2009	2010	2011
ြုင္တ	Adjusted Annual Procuren		0	0	0	0	0	0	0	0
8		N/A	0	0	0	0	0	0	0	0
#	Potential Penalty	N/A	0\$	\$0	\$0	0\$				
42	Current Penalty (with flexible compliance)	A/N	\$0	\$0	\$0	\$0				

Forecast					Forecast			
2012	2013	2014	2015	2016	2017	2018	2019	2020
81,511,434	82,924,641	84,477,907	86,120,678	87,940,773	89,738,281	61,448,913	93,304,050	95,159,791
15,936,679	18,229,929	19,694,896	20,701,834	21,302,256	20,538,537	19,169,220	17,717,339	16,842,496
	16,302,287	16,584,928	16,895,581	17,224,136	17,588,155	17,947,656	18,289,783	18,660,810
	262,688	282,641	310,653	328,554	364,019	359,502	342,126	371,027
	1,927,642	3,109,968	3,806,253	4,078,120	2,950,383	1,221,564	(572,444)	(1,818,314)
	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
	22.4%	23.8%	24.5%	24.7%	23.4%	21.4%	19.4%	18.1%
	20.0%	20.0%	20.5%	24.7%	23.4%	21.4%	20.0%	20.0%

5	20	260												
	2020	233,260	0	0	0	0	0	0	0	0	0		0	0
	019	228,622	0	0	0	0	0	0	0	0	0	0	0	0
	2	228												
	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
Forecast	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
ŭ														
	2016		0	0	0	0	0	0	0	0	. 0	0	0	0
	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
		<u> </u> 		_	_									
	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>.</u>														
	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
			1		_	_			_					
Forecast	2012		0	0	0	0	0	0	0	0	0	0	0	0
	_		L	L]]				

	2020	1,585,054	
A	2019	343,822	
	2018	0	
Forecast	2017	0	
	2016	0	
	2015	0	
	2014	395,384	
	2013	1,557,077	
Forecast	2012		

_					_				
Character of the Control of the Cont	2020	8,712,806	1,818,314	0	6,894,492			2020	•
	2019	9,285,250	572,444	0	8,712,806			2019	•
	2018	8,063,686	0	1,221,564	9,285,250			2018	
rorecast	2017	5,113,304	0	2,950,383	8,063,686		Forecast	2017	
The second secon	2016	1,095,644	0	4,017,660	5,113,304			2016	
	2015	640,956	0	454,688	1,095,644			2015	
	2014	848,267	207,312	0	640,956	i		2014	ļ
	2013	1,052,046	203,779	0	848,267			2013	
Forecast	2012			o			Forecast	2012	

			Forecast	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	2015	2016	2017	2018	2019	2020
	0	0	0	0	0	0
	0	0	0	0	0	0

	For	2					
		2016					
		2015					
		2014					
		2013					
	Forecast	2012					
		2011					
		2010					
ia Edison	Forecast	2009					
Southern California Edison 15-Aug-08		2008					
		2007	6,600	6,600	6,600	0	N/A
Input Required Forecasted Data Actual Data	Actual	2006	0	•	0	N/A	N/A
		2005	٥		N/A	N/A	ΝΆ
RPS Compliance Report: Earmarking Detail		Total Annual Earmarked Generation (MWh)	Contracted Generalion	Withdrawal from Current Year	Allocated to Year - 1	Allocated to Year - 2	Allocated to Year - 3

		CN.	Viix	146.					ı
									1
Sierra Biomass LLC	Contracted Generation		,						
Eligible for 2009 deticit	Withdrawal from Current Year	- 5	Þ	,					ĺ
	Allocated to Year - 1	Y S	***						
	Allocated to Year - 3	(d	N N	A/N					
Sreen Borders Geothermal I I C	Contracted Generation								
Eligible for 2010 deficit	Withdrawal from Current Year	0	0	0					
	Allocated to Year - 1								
	Allocated to Year - 2	MA							
	Allocated to Year - 3	MA	NA						
SES Solar One LLC (Phase 1)	Contracted Generation								
ligible for 2009 deficit	Withdrawal from Current Year	0	0	0					
	Allocated to Year - 1								
	Allocated to Year - 2	S S	SIA.						
Second Control of Observe 2)	Contracted Consession	¥ N	Y MAN						
DES SOIR OTH LLC (Flidse 2)	Mithdrawal from Current Year	-	_	•					
ייאומים וכו לכוס פפונים	Allocated to Year - 1	,	,	,					
	Albeated to Year - 2	N/A							
	Allocated to Year - 3	×	N.						
SES Solar One LLC (Phase 3)	Contracted Generation								
Stable for 2011 deficit	Withdrawal from Current Year		0	0					
	Allocated to Year - 1								
	Allocated to Year - 2	K S	S/N						
ES Solar One LLC (Phase 4)	Contracted Generation								
Eliqible for 2012 deficit	Withdrawal from Current Year	0	0	0					
	Allocated to Year - 1								
	Allocated to Year - 2	N/A							
	Allocated to Year - 3	AN.	AW						
SES Solar One LLC (Phase 5)	Contracted Generation	,	,						
ingible for 2013 deficit	Withdrawal from Current Year Allocated to Year - 1	•	,						
	Allocated to Year - 2	N/A							
	Allocated to Year - 3	N/A	NA						
SES Solar One LLC (Phase 6)	Contracted Generation								
Sligible for 2013 deficit	Withdrawal from Current Year	0	0	0					
	Allocated to Year - 1	N/A							
	Allocated to Year - 3	NA	N/A						
Mountain View Power Partners IV, LLC	Contracted Generation								
Eligible for 2007 deficit	Withdrawal from Current Year	0		0					
	Allocated to Year - 1	5							
	Allocated to Year - 3	C S	Ø.	_					
Silve Mind I I C	Contracted Generation								
Eliaible for 2005 deficit	Withdrawal from Current Year	0	٥	0					
	Allocated to Year - 1			_					
	Aflocated to Year - 2	ΑΝ		_					
	Allocated to Year - 3	ΜA	ΑN						
Coram Energy, LLC (Phase 2)	Contracted Generation		,	,					
Slaible for 2008 deficit	Withdrawal from Current Year	,	-						
	Allocated to Teal - 1	970		3 000 1000					
	Allocated to Year - 3	W.	ΝN						ı
	and a second								ı

			Actual		Foreract		Forecet			Foreast		Г
Total Annual Earmarked Generation (MWh)	Generation (MWh)	2005	2006	2007	2008 2009 2010	2011	2012 2013	2014	2015 2016	2017 2018	2019 2020	
	Contracted Generation Withdrawal from Current Year Allocated to Year - 1 Allocated to Year - 2	O O O	0008	6,600 6,600 0								
	Allocated to rear - 3	W.W	NIN.	YW.								ſ
Coram Energy, LLC (Phase 3) Eligible for 2009 deficit	Contracted Generation Withdrawai from Current Year Allocated to Year - 1	°	0	0								
	Allocated to Year - 2 Allocated to Year - 3	N/A N/A	ΑN									
Aero Eneray L.L.C. Eliaible for 2008 deficit	Contracted Generation Withdrawal from Current Year	0	0	0								
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	§ §	Š Ž									
Terra-Gen 251 Wind LLC I Eligible for 2006 deficit	Contracted Generation Withdrawal from Current Year	٥	0	. 0								
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N N	ĄŅ									
Terra-Gen 251 Wind LLC II Eliqible for 2006 deficit	Contracted Generation Withdrawal from Current Year	0	0	0								
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N N	Ø.									
Ridgetop Energy, LLC II Eligible for 2008 deficit	Contracted Generation Withdrawal from Current Year	0	o	0								
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 2	N/A	din N									
Imperial Valley Resource Recovery LLC Eligible for 2006 deficit	Contracted Generation Withdrawal from Current Year	0	0	0								
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	A'N W	d N									
Alta Windpower Development, LLC (Phase 1) Eligible for 2010 deficit	Contracted Generation Withdrawal from Current Year	0	0	0								
	Allocated to Year - 1 Allocated to Year - 2	N/A	9,0									
Alla Windpower Development, LLC (Phase 2) Ellable for 2011 deficit	Contracted Generation Withdrawal from Current Year	0	0									
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 2	WN N	W									
Alta Windpower Development, LLC (Phase 3) Eligible for 2012 deficit	Contracted Generation Withdrawal from Current Year	o	o	0								
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	K K	Š									
Alta Windpower Development, LLC (Phase 4) Eligible for 2013 deficit	Contracted Generation Withdrawal from Current Year	0	0	0								
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	A A A	S N									
Alta Windpower Development, LLC (Phase 5) Eliabbe for 2014 deficit	Contracted Generation Withdrawal from Current Year	0	0	0								
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N N	NA									
Geysers Power Company, LLC Eliqible for 2006 deficit	Contracted Generation Withdrawal from Current Year	0	0	6,600								
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	NIA NIA	NIA	6.600								
Green Hunter Biopower, Inc. Eligible for 2006 deficit	Contracted Generation Withdrawal from Current Year	0	0	0								
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N/A N/A	NA									

					4	F						1		
Total Annual Earmarked Generation (MWh)	ed Generation (MWh)	2005	2006	2002	2008 2009	2010	2011	2012 2013	2014	2015	2016	2017	2018	2019 2020
	Contracted Generation	00	00	6,600										
	Windley Allocated to Vear - 1 Allocated to Vear - 2 Allocated to Year - 3	N N N N	o o w	6,600 0 N/A					:					
Calif Sunrise 1: Alternative Energy Dev Eligible for 2007 deficit	Contracted Generation Withdrawal from Current Year	0	٥	0										
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	AN A	d/N											
Baja Wind US LLC Eligible for 2008 deficit	Contracted Generation Withdrawal from Current Year	0		0										
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	W W	\$											
Granite Wind, LLC Eligible for 2010 deficit	Contracted Generalion Withdrawal from Current Year		0	0										
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N N	N.											
Sanitation Dist of LA Co (Palos Verdes) Eliqible for 2007 deficit	Contracted Generation Withdrawal from Current Year	0	0	0										
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N.A.	¥.											
ORNI 19, LLC (Phase 1) Eligible for 2007 deficit	Contracted Generation Withdrawal from Current Year	. 0	0	0										
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N/A	Ø											
ORNI 18, LLC (Phase 2) Eliable for 2008 deficit	Contracted Generation Withdrawal from Current Year	0	0	0										
	Allocated to Year - 1 Allocated to Year - 2	ΑN												
	Allocated to Year - 3	WA	N/A											
ORNI 21, LLC Eliqible for 2009 deficit	Contracted Generation Withdrawal from Current Year	۰	۰	0										
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	AN S	Š											
FSE Blythe I, LLC Finishs for 2007 deficit	Contracted Generation Withdrawal from Current Year	-	-	c										
	Allocated to Year - 1 Allocated to Year - 2	W.												
Dagget Ridge Wind Farm, LLC	Allocated to Year - 3 Contracted Generation Withdrawel from Current Year	W. c	YN C	c										
ביאוספ וס יססג תפונית	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 2	Y N	, ,											
FlexEnergy Corporation - FlexLA Eligible for 2009 deficit	Contracted Generation Withdrawal from Current Year	D	0	0										
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N/A	éN.											
FlexEnergy Corporation - Flex Riverside Eligible for 2009 deficit	Contracted Generation Withdrawal from Current Year	0	0	0										
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N N	Ø.											
Imperial Valley BioPower, LLC Eligible for 2008 deficit	Contracted Generation Withdrawal from Current Year	٥	0	0										
	Allocated to Year - 1 Allocated to Year - 2 Allocated to Year - 3	N N	NIA											
FlexEnergy Corporation - Flex Kern Eligible for 2008 deficit	Contracted Generation Withdrawal from Current Year	0	0	0										
	Allocated to Year - 1 Allocated to Year - 3 Allocated to Year - 3	N/A N/A	N/A											

			Actual			Forecast		Forecast				Ŀ	Forecast		
Total Annual Earmarked Generation (MWh)	d Generation (MWh)	2005	2006	2007	2008	2009 2010	2011	2012	2013	2014	2015	2016	2017 2018	2019	2020
	Contracted Generation	0	0	6,600											
	Withdrawal from Current Year	0	0	6,500											
	Allocated to Year - 1	W.	0	6,600											
	Allocated to Year - 2	(4 X		Š											
Glauffanger Commention Blow Bornardino	Contracted Constalion	-													
Flighte for 2008 deficit	Wilhdrawal from Current Year	6	0	0											
	Allocated to Year - 1	,		,											
	Allocated to Year - 2	W.													
	Allocated to Year - 3	N/A	N/A												
Gaskell Suntower, LLC	Contracted Generation			,											
Eligible for 2009 deficil	Withdrawal from Current Year	-	,	•											
	Alocated to Year - 2	N/A													
	Allocated to Year - 3	ΑN	ΑΝ												
SCE Solar Photovoitate Program (Phase 1) Eligible for 2008 deficit	Withdrawal from Current Year	0	0	0											
	Allocated to Year - 1														
	Allocated to Year - 2	AN AN	MA												
SCF Solar Photovollaic Program (Phase 2)	Contracted Generation														
Eligible for 2008 deficit	Withdrawal from Current Year	•	0	0											
	Allocated to Year - 1														
	Allocated to Year - 2	e e	NA.												
10 10 10 10 10 10 10 10 10 10 10 10 10 10	Concept to test of														
SCE Solar Protovoltate Program (Phase 3)	Milhdrauel from Current Year	•	-	-											
Citizine tol 2000 delicii	Allocated to Year - 1	•	,	,											
	Allocated to Year - 2	AN.													
	Allocated to Year - 3	AM	WA.												
SCE Solar Photovoltaic Program (Phase 4) Elinible for 2008 deficit	Contracted Generation Withdrawal from Current Year	0	•	0											
	Allocated to Year - 1		,												
	Allocated to Year - 2	N/A	S												
SCE Solar Photovoltaic Program (Phase 5)	Contracted Generation														
Eliqible for 2009 deficit	Withdrawal from Current Year	•	0	0											
	Allocated to Year - 2	N/A													
	Allocated to Year - 3	Y.	A/A												
SCE Solar Photovoltaic Program (Phase 6) Fligible for 2010 definit	Contracted Generation Withdrawal from Current Year	۰	0	0											
	Allocated to Year - 1														
	Allocated to Year - 2	S S	NA.												
Color Blodenship Brown (Bloce 2)	Contracted Constraint	Š	S.												
Eligible for 2011 deficit	Withdrawal from Current Year	٥	0												
:	Allocated to Year - 1														
	Allocated to Year - 2 Allocated to Year - 3	A A	ΑN												
Contract Name	Contracted Generation														
Eligible for IYEARI deficit	Withdrawal from Current Year	0	٥	0											
,	Allocated to Year - 1	MA													
	Allocated to Year - 2	¥ ¥	ΑN												

S COMPLIANCE REPORT - August 200

Southern California Edison 15-Aug-08

Input Required Forecasted Data Actual Data

RPS Compliance Report: Procurement Detail

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RPS Confractis State term with oscilar pleaties
Strable Confraction (John Bank Confraction Con RPS-Eligible Procurement By Resource Type Contracts biation/Pending Approval Solar Thermal Wind Ocean/Tidal Fuel Cells

2018	0 0	0 0	0 0	0	0	829 6,190,978	1,072,000	.373 44,373	40,000 40,000	42,217	40,000 40,000	18,549 18,549	132,171 98,720	000 4.730.000	400	0 0	0	105,120 105,120	0	1,714 1,713,798	2,342 2,342	0 194,400	578,160 578,160	95,659 95,659	11,353 11,038	832,200 832,200	
2017	0	0			0	243 7,039,829	1,072,000	463 44,373	40.082 40	42,311	40,079	18,614		367 4,730,000	400 815,400	0	0		0	352 1,519,714	2,348	0					
2016	0	0		0	0	29 7,269,243	1,074,937					L	_	3,794,367	00 1,976,400	0		20 105,435	0	81 1,524,352		0	60 579,744	59 95,921		00 834,480	
2015	0		0	0	0	6,303,429	1.072.000		000'07	17 42,217	40,000	18,549	-	2,838,000	1,971,000	0	0	20 105,120	. 0	75 1,520,581	12 2,342	0	578,160	95,659		30 832,200	
2014	0	0	0	0		429 5.357,429	000 1,072,000	373 44,373	000 40,000	42,217 42,217	000 40,000	18,549 18,549		000 1.892,000		0	0	120 105,120	. 0	975 1,520,975	2,342 2,342	0	160 578,160	95,659 95,659		200 832,200	
2013	0	0	0	0	0	376 4,411,429	337	163 44.37	182 40,000			1		0 946,000	1,971,000	0	0	135 105,120	0	1,520,975	2,348	0	744 578,160	0	12,649 12,	180 832,200	
2012	0		0	10 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1	0	524 3,474,876	1,074,937	373 44.463	000	217 42.31	912 40.079	549 18,614	_	0	1,976,400	331	2,304	120 120	0	612 1,429,22	2,342 2,3	0	456 579.744	0		200 834,480	
2011		0	0	The same of the same of	0	3.113,524	147 734,247	173 44,373	000 40,000	117 42,217	0 16.812	18,549	7	0	1,971,000	118 6,731		20 105,120	0	1,138,612		0	291,456	0	12,614	00 832,200	
2010		0	0	0	0	36 2,888,598	0 519,847	21 44,373	31 40,000	70 42.217		18,549	71 132.17	0	000,179,1,000	99 13,018	2,304	23 120	0	431,056	0 2,342	0.	0	0	0 12,614	0 416,100	
2009	0	. 0	0	0	0	2,257,096	0	0 8,721	7.861	7.270	0	18.549	# . p.m	0	1.971,000	13,998	2304	0 95,223	0	0	·	0	0	0	0	0	
2008	0	0	0	0	0	390 2,203,429		0	0	0	0	039	33,451	0	155 2,133,685	395 14,538	2,363	0	0	0	0	0	0		0		
2007	0	0	0	0	0	7,346 1,059,590	0	0	0	0	0	110	0	٥	1,030,055	7,346 15,995	0 2,500	0	0	o		0	0	0	0	0	
2006	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.50	0	0	0	0	0	0	0	0	0	
2005		0	0		0	0	0	0	0	0	0	0	. 0	0	0	0	0	0	0	0	0	0	0	0	0	0 0	
2003 2004	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
200.	2.22				2000		14 11 12 11 11 11 11 11 11 11 11 11 11 11																				***************************************
etall		** * * * * *			The second of th	5	TC	1.LC1	I LLC II	5	-	1110	urce Recovery LLC	reforment L1.C	noany, LLC	Jonversion, LLC	'oodville LLC	wer Inc.			native Energy Dev	llev			Co (Palos Verdes)		
Contract Detail	Contract Name	Contract Name	Contract Name	Contract Name	Contract Name	fracts	Coso Clean Power, LLC	Terra-Gen 251 Wind LLC	Terra-Gen 251 Wind LLC II	Ridgetop Energy, LLC	Ridostop Energy, LLC I	MM Tailouas Energy LLC	Imperial Valley Resource Recovery LLC	Alla Windower Development LLC	Geysers Power Company, LLC	Toyon Landill Gas Conversion, LLC	Cambrian Energy Woodville LLC	Green Hunter Biopower, Inc.	Contract Name	ntracts	Calif Sunrise I: Alternative Energy Dev	Terra - Gen Dixie Valley	Bala Wind US LLC	Granite Wind, LLC	Sanitation Dist of LA Co (Palos Verdes)	ORNI 18 LLC	
	٥	٥		٥	O	2005 Confracts	٥	ľ	1	۳	l c						١	9	٥	2006 Contracts				٥	S	٦	

Contract Detail	2003	10.00	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
2007 Contracts	О	0	0	0	217,560	11,447	79,687	198,155	463,482	2 747,455	961,026	961,026	961,026	963,659	961,026	961,026
Geysers Power Company	1. 1.0 × 477 c.	0	0	0	217,560	00			1.00	0 0	0	0		0	0	۰
ORNI 21, LLC	0	0	0	0	0	0	0	0	10 C	0 126,540	249,660	249,660		250,344	249,660	249,660
FSE Blythe I. LLC	0	0	0	0	0	0	4,471	17,739	17,739	17.788	17,739	662 21	17,739	17,788	17,739	17,739
Dagget Ridge Wind Farm, LLC	0	0	0	0	0	0	0	16,712	196,767	37 197,306	196,767	196,767		197,306	196,767	196,767
FlexEnergy Corporation - FlexLA	0	0	0	0	0	0	0	0	San Care	0 2,386	12,264	12,264	12.264	12,238	12,264	12,264
FlexEnergy Corporation - Flex Riverside	0	0	0	0	0	0	0	0	1000	0 2,386	2.00	12.264	12,264	12,298	12,264	12,264
Imperial Valley BioPower, 1LC	0	0	0	0	0	0	0	82,944	140,160	Ť		140,160	140,160	140,544	140,160	140,160
FlaxFnerov Cornoration - Flax Kern	0	0	C	-	0	0	0	0	28.056			30,660	30,660	30.744	30.660	30,660
FlaxEnerry Corporation - Flex Bernarding	0	0	0	0	0	0	6.720	12.264	1		12,264			12,298	12,264	12,264
Gaskell Suntawer 11.0	C	C	0	0	0	0	0	0		148,781		220,752		221,357	220,752	220,752
Metropolitan Water District	0	0	0	0	0	11.447	68,496	68,496	68,496	1	68,496	68,496	68,496	68,684	68,496	68,496
Contract Name	Ū	0	0	0	0	0	0	0	The second second	0 0	0	0	0	0	0	. 0
2008 Contracts	0	0	0	0	0	1,578	40,998	118,261	197,101	J1 275,941	354,781	394,201	394,201	394,201	394,201	394.201
SCE Solar Photovoltaic Program	0	0	0	0	0	1,578	40,998	118,261	197,101	H 275.941	354,781	394,201	394,201	394,201	394,201	394.201
Contract Name	0	0	0	0	0	0 00 000	0	0	Alleria Shart and	0	0	0	0	0	0	0
Generic Future Contracts	C	-	0	0	0	0		0		300,000	000'009	000'006	1,200,000	1,500,000	1.800.000	1.800,000
Generic Richases				6	o	C	0	0	10000	13,216		39,648	52,864	66,081	79,297	79.297
Garario Dioestar Gae	0 0	000		, c	c	0	0	0		0 107	214	320	427	534	641	641
Ganage Riodiscal	-	c	0	0	0	0	0	0		0		0	•	0	0	0
Constitution of the control of the c		, ,	0	-	c	-	0	0		3.144	6.288	9.432	12,576	15,720	18.864	18,864
Conorio Muni Solid Washa		, ,	0	9	c	0	0	0		0		٥	0	0	0	0
Goneric Goothermal	0	, ,	0	O	c	0	0	0		0 87,873	175,746	263,619	351,492	439,365	527,238	527,238
General Small Hydro	C		0	0	,	0	0	0		0 13.854		41,562	55,416	69,270	83.124	83.124
General Conduit Hydro	0 0			c	c	0	0			0 1.454		:	5,816	7.270	8.723	8.723
Generic Solar DV	C			c	0	0	0	0		0 8,263	16,527	1	33,054	41,317	49,581	49,581
Generic Solar Thorns	0	-		C	c	0	0	C	1,100	0 28.925		98,776	115,702	144,827	173,553	173,553
Goneric Wind)	c	c	0	0	0		143.163		429,490	572,653	715,816	858,979	858,979
Generic Oceanifidat	0	0		0	0	0	0	0		0	0	•	0	0	0	0
Generic Firel Cells	C	0	0	0	0	0	0	0	-	0	0	0	:	0	0	0
Expired Contracts (delivered in prior year)		17.496	280.582	388.976	541.575	560 093	560,093	560,093	560,093	93 560,093	Ľ	560,093	J	ì	560,093	560,093
Sierra Power	0	17,496	17.496	17,496	17,496	17.496	17,496	17,496	2000	Sec. 50. 50.		vi v	17,496		17,496	17.496
CDWR Hydro	0	0	262.819	262,819	262,819	262,819	262.819	262.819		1 miles 1 miles		82	262,819	262	262,819	262.819
City of Corona	0	0	267	561	281	261	561	. 281	- 261	- Community	581	83	29	581	581	Se
Beowawe Power, LLC	0	0	0	86.521	86,521	86.521	86,521	86,521	86,521	21 86,521	86,521	86,521	86,521	86,521	86,521	86,521
Penrose Landfill Gas Conversion 11.C	0	0	0	3 750	15.184	15.184	15.184	15,184	15,184	15,184	15,184	15,184	15,184	15,184	15,184	15,184
MM Tolare Energy LLC	o	Q	0	0	11,534	11,534	11,534	11,534	11,534	1.00		11.534	,	11,534	11,534	11.534
MM I onez Foemv I I C	0	0	0	16.023	47,091	47.091	47,091	47,091	47,091	91 47,091	160'25	47,091	1	47,091	47.091	47.091
Minnesota Methane (Yolo).	0	0	0	0	13.713	13,713	13,713	13,713		100		13,713		13,713	13,713	13,713
MM West Covina I I C (BKK I)	c	•	0	0	34 923	34,923	34,923	34,923	34,923		Water Co.	34,923	34,923	34,923	34,923	34,923
MM West Coving LLC (BKK III)	0	0	-	0	30,766	30.766	30,766	30,766				30,766		30,766	30,766	30.766
San Gabriel Valley MWD	0	0	0	1.806	2,604	2,604	2.604	2.604	2,604	1,100,000		2.604	2,604	2,604	2,604	2,604
Brea Power Partners P	c		0	0	18,364	36.882	36,882	36,882		36,882	36,882	36,882	36,882	36,882	36,882	36.882
Contract Name	0	0	0	0	0	0	0	0	1. 1970年十七年	0	0	0	. 0	Ö	0	

	Facility Status		online	online	online	online	online	oujuo	online	ouline	edino	Facility Status	n/a - contract terminated	online	euluo	online	Coolibe Claber	nta - contract terminated				Ç.	O min		online	i i	racility status									
	Contract Status		CPUC approved	Contract Status	terminated after execution	CPUC approved	CPUC approved	CPUC approved	Contract Chat is	terminated after evention	CPUC approved		Contract Status	Statement of the statem																						
2020 741,875 5,844 115,510 92,4473 4,833,334 162	2020	2,532,290	360,701	o	71.396	834,332	694,665	9	182,412	379,206	P	0	0	0	0	D	0	C2200C'2	55,998				305,019	370,798	0	0	2		0	0	0	0	0	0	0	2
2019 740,046 5,978 0 186,771 0 824,091 8,417,739 6,417,739 1,773 82,865 1,723,989 1,723,989 1,723,989 1,723,989 1,723,989 1,723,989	2019	3,530,163	359,623	0	71,184	1,432,759	740,936	3,740	282,463	632,108		0	0	olo		0	0 200 0	70,460,7	55,845	477,946	1.046,601	118,000	150,261	370,022	0		1		0	0	0		0	0	0	

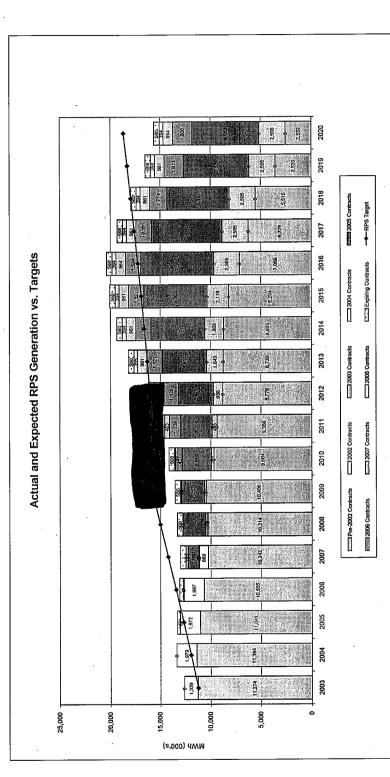
	-	College della	Commo Company	
2019	2020			
3,530,163	2,532,290			
359,623	360,701	CPUC approved	online	Biomass
5,338	5,354	CPUC approved	oujine	Digester Gas
0	•	CPUC approved	euline	Biodiesel
71.184	71.396	CPUC approved	online	Landfill Gas
0	0	CPUC approved	online	Muni Solid Waste
1,432,759	834,332	CPUC approved		Geothermal
740.936	694.665	CPUC approved	eujino	Small Hydro
5.746	4.218	CPUC approved	confine to the second of the second of	Conduit Hydro
9	φ.	CPUC approved	ouline	Solar PV
2B2.4B3	182 412	CPUC approved	online	Solar Thermal
632,108	379.206	CPUC approved	ouline	Wind
0	0	CPUC approved	anline	Ocean/Tidal
0	0	CPUC approved	ouline	Fuel Cells
0	0	Contract Status	Facility Status	Resource Type
0	0	terminated after execution	n/a - contract terminated	Digester Gas
0	0	CPUC approved	ouline	Geothermal
a	0	CPUC approved	outine	Landfill Gas
	6	CPLIC approved	online	Landfill Gas
0	-	CPUC approved	ouline	Conduit Hydro
-	-			
2 594 671	2 598 225	Contract Status	Facility Status	Resource Type
o	0	terminated after execution	n/a - contract terminated	Biomass
55,845	55,998	CPUC approved		Biomass
477,946	479,255	CPUC approved		Geothermal
1,046,601	1.046,601	CPUC approved		Solar Thermal
118,000	118,229	CPUC approved		Wind
132 057	132 319	CPUC approved	euilno	Wind
394 200	395.026	CPUC approved		Wind
370,022	370.798	CPUC approved		Wind
-	-	CPUC approved	eujluo	Wind
-	0			The state of the s
0	0	Contract Status	Facility Status	Resource Type
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-	-			
c				The second of th
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0	0			Acceptable to the SON Property
0	0		THE STREET STREET	
c				
6	-			
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,			Existing Facility: Commenced commercial operation prior-				Contract Volume (MWh)	March 19 Comment of the Comment of t	And the first of the former of the following		The property of the State of th				Control of the contro	1,971,000				the second of the second of the second of	Contract Volume (MWh)	2,342	394.200	578,160	95,659	12,614	832,112	
		after January 1, 2005	- Existing Facility: Commen	to January 1, 2005			Contract Length / Type	e/u	illiani eta esta esta esta esta esta esta esta	n/a	n/a	n/a	n/a	**************************************	BJU The larger of	2007 long-term		n/a	nla		Contract Length / Type	2007 fong-term	2007 fong-term	2007 long-term	2007 long-term	2007 long-term	2007 long-term	
Resource Type			are a marginal area.			THE SECTION OF THE SE	Resource Type	Geothermal	Wind	Wind	Wind	Wind	Landfill Gas	Biomass	Wind	Geothermal	Landfill Gas	Landfil Gas	Biomass		Resource Type	Solar PV	Geothermal	Wind	Wind	Landfill Gas	· Geothermal	
Facility Status	in an year good factor of good light and good				(4) 中間 (4) 日間 (4)	(2) 日本	Facility Status	online	ougue		online		online			online	online	online			Facility Status		online					The second secon
Contract Status	Among any care and a second of the second	F	The state of the s				Contract Status	CPUC approved	CPUC approved	CPUC approved	CPUC approved	CPUC approved	CPUC approved	CPUC approved	CPUC approved	CPUC approved	CPUC approved	CPUC approved	CPUC approved		Contract Status	CPUC approved	CPUC approved	pending CPUC approval	CPUC approved	CPUC approved	CPUC approved	The second secon
	2020	0	0	0	0		6,646,348	1,612,405	44,463	40,082	42,311	40,079	18,614	0	4,742,959	0	0	0	105,435	0	1,907,773	2,348	395,280	579,744	95,921	0	834,480	0
	2019	0		Ç		0	6,523,995	1,503,737	44.373	40,000	42,217	40,000	18,549	Р	4,730,000	0	0	0	105,120	0	1,913,283	2,342	394,200	578,160	95,659	10,722	832,200	0

99.10.00 50.00.00 Confract Status Peak Status Confract Status			COURT TOWNS	Composition of the composition o			
925 SEG BY Contract Status Contract Status Facility Status Contract Status <th< th=""><th>2019</th><th>2020</th><th>340</th><th></th><th></th><th></th><th></th></th<>	2019	2020	340				
200.344 Description Of PLD statement Contract of PLD statement Geothermal 2007 lang-farm Contract of PLD statement Contract of PLD statement 200.344 2007 lang-farm Contract of PLD statement 200.344 2007 lang-farm Contract of PLD statement 2007 lang-farm 2007 lang-farm Contract of PLD statement 2007 lang-farm 2007	961.026	963,659	Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
2024 A tention CPUL accrowal Geoletymal 2001 lang-form 11.7788 CPUL accrowal Wind Case 2001 lang-form 11.2289 Pendino CPUL accrowal Linnfilli Gas 2007 lang-form 11.2280 Pendino CPUL accrowal Linnfilli Gas 2007 lang-form 11.2280 Pendino CPUL accrowal Linnfilli Gas 2009 lang-form 11.2280 Pendino CPUL accrowal Linnfilli Gas 2009 lang-form 12.289 Pendino CPUL accrowal Linnfilli Gas 2009 lang-form 12.280 Pendino CPUL accrowal Contract CPUL Contract CPUL 12.280 Pendino CPUL accrowal Contract CPUL Contract CPUL 12.280 Lang-form	0	0	pending CPUC approval	ı	Geothermal	2007 short-term / existing	217.560
17.728 CPUL Deproved 17.229 Evending CPUL Septomal Wind Case Wind	249 660	250 344	pending CPUC approval		Geothermal	2007 loon-term	250 000
17.200	47 790	17 700	The second of the second		0-1-0	DOOT lane from	47 700
12.289 Perindin CRU approval Linffil Gas 2007 tong-time 12.289 Perindin CRU approval Linfil Gas 2008 tong-time 12.289 Perindin CRU approval	2011	1,100	CLOC approved		AL INOS	COOF INITIAL PRINTI	30.77
12.289 pending CPUC approval Landill Gase 2007 long-thrm 1.2.289 pending CPUC approval Landill Gase 2007 long-thrm 1.2.280 pending CPUC approval Landill Gase 2008 long-thrm 1.2.280 pending CPUC approval Landill Gase 2008 long-thrm 2.2.1.357 pending CPUC approval Landill Gase 2008 long-thrm 2.2.1.357 pending CPUC approval Landill Gase 2008 long-thrm 2.2.1.357 pending CPUC approval Conflact Internation Solar IV 3.2.2.1.357 pending CPUC approval Conflact Internation Conflact Internation 3.2.2.1.357 pending CPUC approval Conflact Internation Conflact Internation 3.2.2.1.358 pending CPUC approval Conflact Internation Conflact Internation 1.6.00.000 not seem for change based Solar IV Conflact Internation 1.6.00.00 percentantion in the street percentance Conflact Internation Conflact Internation 1.6.00.00 percentant in the street percentance Conflact Internation Conflact Internation 2.2	196,/6/	197,306	pending CPUC approval		Wind	ZOO/ long-term	196,800
12,299 Pondror CPUC accorded Landfill Gas 2000 Brost-term 20,744 Perform CPUC accorded Landfill Gas 2000 Brost-term 20,744 Perform CPUC accorded Landfill Gas 2000 Brost-term 20,745 Perform CPUC accorded Landfill Gas 2000 Brost-term 20,746 Perform CPUC accorded Conduct CPUC accorded 2000 Brost-term 20,747 Perform CPUC accorded Conduct CPUC accorded 2000 Brost-term 384,201 Perform CPUC accorded CBusins Bermans 2000 Brost-term 1,600.000 Performed CPUC accorded CBusins Bermans 2000 Brost-term 1,600.000 Performed CBusins Autor CBusins Autor CBusins 65.01 Performed CBusins Autor CBusins Autor CBusins 65.02 Performed CBusins Autor CBusins Autor CBusins 65.02 Performed CBusins Autor CBusins Autor CBusins	12,264	12,298	pending CPUC approval		Landfill Gas	2007 long-term	12,300
140544 Perodine CPUC genored Biomass 2009 Bordsterm 140544 Perodine CPUC genored 20.71487 20.208 Bordsterm 12.208 Perodine CPUC genored 20.71487 20.208 Bordsterm 12.208 Perodine CPUC genored 20.71487 20.208 Bordsterm 12.209 Perodine CPUC genored 20.201487 20.208 Bordsterm 12.200 20.201487 20.208 Bordsterm 20.208 Bordsterm 13.200 20.201487 20.208 Bordsterm 20.208	12,264	12,298	pending CPUC approval		Landfill Gas	2007 long-term	12,300
2013 at pending CPUC approval Landiff Gas 2018 to pending 2013 at pending CPUC approval Landiff Gas 2018 to pending CPUC approval 2013 at pending CPUC approval Confide Confide 1000 Brook-bring 1000 Brook-bring 2013 at pending CPUC approval Confide Confide 1000 Brook-bring 1000 Brook	140.160	140.544	pending CPUC approval		Riomass	2008 long-term	140 160
22.29 enoting CPUC approach Carbon CPUC approach Control Hydro	30.660	30.744	pending CPUC approval		Landfill Gas	2008 long-term	30.680
20,20, 200 Portion Chicago	100	00000	0.00			1 0000	
Q.S. 200 per per control of the control of	12,264	12,288	pending CPUC approval		Landill Gas	ZUDB long-term	
68.654 pending CPLC approval John Control I Hydro Control I Hydro Zood Replacement 384, 201 pending CPLC approval Received Wiley Received Wiley Contract Leaper Type Contract Leaper Type 1, 800, 000 Processived by CPL approval Bloomass Bloomass 1, 800, 000 Processived by CPL approval Bloomass Bloomass 1, 800, 000 Processived by CPL approval Bloomass Bloomass 1, 8, 251 Processived by CPL approval and appeared by CPL approval and appeared by CPL approval and appeared appeared by CPL approval and approval and appeared by CPL approval appeared by CPL approval and appeared by CPL approval appeared by CPL approval appeared by	75/,077	/cs.122	pending CPUC approval		Solar Inermal	ZUG tong-term	
394_201 Contract Stabus Pecifix Sistes Researce Tipe Contract Length / Type 1_000.000 Independent Contract Stabus Facility Sistes Solar PV Contract Length / Type 1_000.000 Independent Contract Stabus Becmass Contract Length / Type 0_41 For genetic renewolds Becmass Becmass 1_000.000 Contract Stabus Becmass 2_52 as in feach a perment of the same percentage Amin Solid Wisele 8_01_22 Include Stabus Conduit Hydro 8_01_22 The received in 2020 8_01_22 The received in 2020 8_01_23 The received in 2020 8_01_24 The received in 2020 8_01_25 The received in 2020 8_01_25 The received in 2020 8_01_26 The received in 2020 8_01_27 The received in 2020 8_01_27 The received in 2020 8_01_27 The received in 2020 8_02_03 The received in 2020 8_03_03 The received in 2020 8_04_04 The recei	68,496	68,684	pending CPUC approval	online	Conduit Hydro	2008 long-term	68,496
394_201 Contract Stabus Recurren Tree Contract Length / Tree 1 4000.00 1 6000.00 Processed PV Remarks 1 5237 Per generic menverbies Beneric Research		0			A COMPANY OF STATE OF STREET	The Company of the Part Age of the Company	The state of the s
1,000,000	394 201	394.201	Contract Status	Facility Status	Resource Type	Contract Length / Type	Contract Volume (MWh)
1,800.00 Forester	394 201	394 201	nending CPUC appropria		Solar DV	n/a	The section of the Party of the
1.800.000 1.800.000 1.800.000 2.800.000000000000000000000000	-						
97 277 1 27 27 27 27 27 27 27 27 27 27 27 27 27	A BOO OW	1 800 000	solva				
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10.50 10.5	(9.63/	(3.23)			Diomass		
Self matter a resultation to Self matter and to Self matter and the Self matter a	8	140	For generic renewables.		Diguster cas		
18.854 18.854 18.854 18.854 18.854 18.855 1	•	•	SCE made a general		Biodiesel		
202.20 as is forecasted to be as is forecaste	18,864	18.864	assumption that it would		Landfill Gas		
87.728 se is forecaste to be be selected to be be selected to be be selected to be selected to be selected to select selected to select selected to select selected to select selected to selected to select select selected to select selected to select selected to select select selected to sel	0	•	procure in the same percentage		Muni Solid Waste		
65.72 Propured in Control	527.238	527,238	as is forecasted to be		Geothermal		
4.6.251	83.124	83.124	procured in 2020.		Small Hydro	,	
1.5559 Can the latest to Canage beautiful and Canag	8,723	8.723	This assumption is arbitrary.		Conduit Hydro		
6.173.559 6.173.559 6.173.659 6.174.659 6.174.659 7.174.659	49.581	49.581	and is likely to change based		Solar PV		
689.979 • Infure solicitations convergence of the c	173,553	173 553	on hidder narticipation in		Solar Thermal		
260.029 70.000 17.00	858 979	858.979	future solicitations		Wind		
5690 03 Index 17,469 17,1749 1			20 744		Ocean/Tidal		
7590 033 males 750 2149 750 2149 11 554 11 554 13 773 20 769 20 7					Fire Colle		
77.499 202.519 202.519 202.519 202.519 203.519 203.529 203.529 203.529 203.529 203.529 203.529 203.529 203.529 203.529 203.529	Sanga	560 093	soloc		200 20		
200 200 200 200 200 200 200 200 200 200	47 406	17 406			Diomose		
15.54 11.534 11.	262 840	059 CSC			Small Hydro	í	
15 (25) 16 (25) 17 (25) 17 (27) 24 (27) 26 (27) 26 (27) 27 (27) 28 (28) 28 (28)	581	581			seg llyddi Cae		
11.554 11.554 11.554 11.554 13.713 30.765 2.504 35.882	200	100			Compton Company		
15.184 11.534 147.081 147.73 24.922 2.004 2.004 2.004 36.882	170,00	170.00			Georgerman		
11.504 	15,184	15,184			Landiu Gas		
47.081 143.73 24.922 2.004 2.004 36.882	11,534	11.534		Annual Control of the	Landfill Gas		
19,773 9,49,723 20,766 20,766 38,822	47,091	47,091			Landfill Gas		
34,922 20166 2,804 36,802	13,713	13,713	•		Landiil Gas		
20766 20766 38.822	34,923	34,923			Landfill Gas		
2,604 36,882 0,000	30,766	30,766			Landfill Gas		
38.88.2	2.604	2.604			Conduit Hydro		
	36 882	36 882			Landfil Gas		
	-						

RPS Compliance Report: Performance Chart

S Compliance Report: Performance Chart	nce Chart		**	Southern California Edison	rnia Edison													
	•			15-Aug-08														-
			Actual MWh			ĮÚ.	Forecast MWh	-		Forecast MWh	-			F	Forecast MWh			
PS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
otal Refail Sales	70.616.553	0.616.553 72.964.153	74.994.454	78.863.139	79.505.151					81,511,434	81,511,434 82,924,641 84,477,907 86,120,678 87,940,773	84,477,907	86,120,678	H	89,738,281	89,738,281 91,448,913 93,304,050	_	95,159,791
ctual RPS Procurement %	16.9%	18.9%1	17.9%	16,9%	15.8%	16.0%					22.4%	23.8%	24.5%	24.7%	23.4%	21.4%	19.4%	18.1%
Į.	Ϋ́Ν	706.166	729,642	749.945	788.631	795.052					262,688	282,641	310,653	328,554	364,019	359,502	342,126	371,027
PT % (Baseline for 2003)	ΔN	16.9%	17.4%	17.9%	18.0%	18.9%				I	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%
PT as MWh Amount	ΑN	11.957,814	12,687,456	13,437,400	14,226,032 15,021,083	15,021,083					16,302,287	16,584,928	16,895,581	17,224,136	17,588,155	17,947,656	18,289,783	18,660,810
reliminary Surplus/(Deficit)	1.361,024	1,415,726	350,524	(731,641)	(1,760,782)	(2,267,596)					1,927,642	3,109,968	3,806,253	4,078,120	2,950,383	1,221,564	(572,444)	(1,818,314)
															!			



RPS Compliance Report: Calculations

RPS	Baseline Inputs (MWh)	
Line#	Calculation	Notes
1	User supplied data	Pursuant to D.07-03-046, the 2003 Initial Baseline Procurement Amount for the investor owned utilities (IOUs) is
2	User supplied data	calculated using the following equation:
3	User supplied data	2001 RPS Eligible Procurement X 2003 Total Retail Sales + 1% of 2001 Total
4	Baseline formula :	2001 Total Retail Sales Retail Sales

RPS	Procurement and Targets (MWh)	
	Calculation	Notes
5	User supplied data	Annual Retail Sales
6	Data from "Procurement Detail" tab	In current and past years, this line should equal Total RPS Eligible Procurement in procurement detail tab.
7	Prior year Line 7 + Line 8	
8	1% of line 5 {Y-1}	·
9	Line 6 - Line 7	
10	Line 7 / Line 5 {Y-1}	
11	Line 6 / Line 5 {Y-1}	In 2003, 2003 RPS procurement is divided by 2001 retail sales rather than 2002 retail sales.
12	(Line 6 + Line 17 + Line 25 + Line 30 +	RPS procurement percentage after applying flexible compliance, assuming all allowable planned deliveries
1 -	Line 34 + Line 36) / Line 5 {Y-1}	come online as planned.

Flexit	ole Compliance - IPT Deferral	
	Calculation	Notes
<u>13</u>	Up to 0.25% of Prior Year Retail Sales	The first year with an IPT, 100% of the IPT can be deferred for up to 3 years without explanation.
14-16	User supplied data	
<u>17</u>	Sum of Lines 14:16	Current year deficit carried forward. Warning if cell value is greater than Line 13.
18-20	Record of Lines 14:16	Deferred IPT obligations due in current year.
21	Sum of Lines 18-20	Total deferred IPT obligations due in current year
22-24	User supplied data	Past year IPT obligations retired with current year surplus procurement. Per accounting rules D. 06-10-050,
	•	Attachment A, page 9-10, current year deliveries may only be applied to past year IPT deficits after
		earmarked deliveries have been subtracted, and after any deliveries needed to meet current year APT have
		also been subtracted (D.03-06-0711, Conclusion of Law 25).
25	Sum of Lines 22-24	Total current year surplus applied to prior year IPT obligations due in current year

Flexi	ble Compliance - Earmarking	
	Calculation	Notes
26	Line 9 + Line 13 + Line 34	Portion of current year deficit greater than allowable IPT Deferral
27-29	Data from "Earmarking Detail" tab	User supplied data
30	Sum of Lines 27:29	
31-33	Data from "Earmarking Detail" tab	User supplied data. Current year deliveries may only be applied to past year deficits which have been
		deferred by earmarking, after current year APT has been met (D.03-06-071), Conclusion of Law 25).
34	Sum of Lines 31:33	Total current year surplus subtracted to meet prior years Earmarking obligations due in current year

Surp	us Procurement Bank	
	Calculation	Notes
35	Line 38 {Y-1}	
<u>36</u>	User supplied data	
37	Line 9+ Line 25 + Line 34	Current year surplus procurement less any prior year IPT obligations and/or Earmarking obligations
38	Sum of Lines 35:37	

Adju	sted Deficit	
	Calculation	Notes
39	Line 9 + balance of IPT obligations after 3	In any current year, the adjusted annual procurement deficit is the LSE's annual deficit less any deliveries
	years + balance of Earmarking obligations	used to meet IPT or Earmarking obligations for prior years deficits. Any portion of adjusted annual
	after 3 years	procurement deficit that remains after the following three years is subject to penalty.
40	Balance of IPT obligations after 3 years +	In any current year, the adjusted deficit temporarily excused is the sum of IPT deferral and Earmarked
-	balance of Earmarking obligations after 3	deliveries (line 17+ line 30). Any portion of line 40 remaining after 3 years will be reflected in line 39 and
		subject to penalty.
41	Line 39 * \$50.0	Per accounting rules, LSEs must list penalty based the size of on adjusted annual procurement deficit, even
-		if allowable reasons are being given for why the penalty is not yet due and payable. Penalties are assessed
		at \$0.05/kWh deficit.
42	(Line 39 + 40) * \$50.0	LSE's have the opportunity to make up annual procurement deficits through existing flexible compliance
	(=	rules. Accordingly, if an LSE has a deficit in year 1, and is able to fully exercise flexible compliance
		mechanisms, the penalty for year 1 compliance may not apply.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 15, 2008 at Rosemead, California.

Stuart R. Hemphill, Vice President

Project Development Status Report Renewables Portiolio Standard

Please enter the name of your utility and the name of the analyst primarily responsible for completing the report.

Analyst Name	Utility Name
Gary Allen	Southern California Edison Co.

Update and add to the Development Status and Risk sheet and the Project Transmission Status sheet, complete the attestation, and e-mail the completed file to the address below.

Anne Gillette California Public Utilities Commission email: aeg@cpuc.ca.gov phone: 415-703-5219

Project Development Status Reports are due by close of business August 15.

	Project Name	Project Status	Developer Contact Information Contact Information	Guaranteed Milestone 1	Guaranteed Milestone 2 (add more as nee	edod)		Permitting
CPUC Project ID	(year refers to year of solicitation or bilateral negotiations).			Milestone Milestone Date Status		fillestone Status Town, Municipal Agencies (air and water permits, etc.)	County Agencies (CUP, re-zoning, etc.)	CEC. (AFC, any others) Cther C
60.00						Status Notes	Status Notes	Status Notes Status
100	2002 RPS Request For Proposals / Bilaterals							
		online	Pam Snethen (626) 302-9493			complete	complete	√a
SC0201	Simi Valley - 1095	oning.						
		online .	Pam Snethen (626) 302-9493			complete	complete	in in the contract of the cont
	El Sobrante - 1093	Offine				complete	complete	10 10 10 10 10 10 10 10 10 10 10 10 10 1
SC0203	Calpine Geysers 3, 5/6, 7/8, 11, 12, 17, 18 - 3052	online	Drew Brabb (626) 302-2498			Connected	.cmpee	
		antino.	Drew Brabb (626) 302-2498			complete	complete	na (1866)
SC0205	Metropolitan Water District - 4005 2003 RPS Request For Proposals / Bilaterals	omne	g in the analysis was in the second					
SC0301	Liberty 1 Bigfuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207	contract terminated	Pam Snethen (626) 302-9493					
1								
SC0302	Mountain View Power Partners IV. LLC (AES Wind Generation.) = 6304		Tony Blakemore (626) 302- 9564					
		antino	Cathy Mendoza (526) 302- 4978			Conditional Use Permit application with City of Palm Springs co	WECS Permit from Riverside complete County co	Pre-certification as eligible RPS complete received from CEC on 2/6/2007. complete
SC0303	PPM Dillon = 6305	ignation .						
SC0304	SES Solar One: LLC - 5101		Cathy Mendoza (626) 302- 4978			n/a		
	Aero Energy, LLC (Western Wind Energy Corp.) 6307		Pam Snethen: (626) 302-9493			N/A		
SCUSUS	Aero Energy, LLC (yvestern villul Energy Colt.) — Co.							
		1						
SC0307	Coram Energy - 6306		Orew Brabb (626) 302-2498			n/a		na de la compania de
9 - 52							-	
SC0307a	Coram Energy - Brodie - 6029 - (Project Complete and Operational)	online	<u>Drew Brabb (626) 302-2498</u>			n/a		
SC0308	Green Borders Geothermal, LLC (Vulcan Power Company) - 3101		Cathy Mendoza (626) 302- 4978			n/a		
	1 1.4 またいが、約期と4分・分庫を 1		Cathy Mendoza (626) 302- 4978					n/a
SC0309	Sierra Blomass, LLC (Silvan Power Company) - 1208 2005 RPS Request For Proposals / Bilaterals PTC Amendments (Repowering Projects - Amended Contracts)		1970					
		online	Drew Brabb (626) 302-2498			n/a or	a n/s	n <mark>va</mark> State in the first state
SC0502	Coram Energy, LLC (Coram Energy Group Ltd) - 6055	online	<u>Drew Brabb (626) 302-2498</u>			n/a n/a n/a	n/s	Ma Tay Mark Mark Mark
SC0503		online	Drew Brabb (626) 302-2498 Cathy Mendoza (626) 302- 4978			nta nta nta	1 IV8	na sasara
SC0504	Karen Windfarm - 6062	online	HOTO			nte		
SC0505	MM Taiguas - Algonquin Power - 1210	online	Michele Walker (625) 302-8908			n/a n/a	n/a	n/a

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### Process Of Control	Project Name	Project Status	Developer Contact Information IOU Confract Manager	Guaranteed M	Illestone 1		Guaranteed Milestone 2 (add	more as needed)						prije de la P	ermitting (
### Committee Co			Developer Contact information Contact Information	Milestone					Town, Municipal Age	encles (air and water permits, etc.)	County Ager	icles (CUP; re-zoning, etc.)	CEC	(AFC, any others)	Other C
Section 15 10 10 10 10 10 10 10 10 10 10 10 10 10				Billestone	Date	Status		Date Status					Status	Notes	
See April 1975 1975 1975 1975 1975 1975 1975 1975		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A second and a second a												
The control of the co															
Section 1997 Se		online							n/a		n/a		n/a		n/a
## Contact was \$15															
## Contact with 155 Contact ##															
## Contact was \$15															
Company Comp															
Company 10 10 10 10 10 10 10 1	SC0509 Cosp Clean Power - 3103		Tony Blakemore (626) 302- 9564												
10 Transfer 10 10 10 10 10 10 10 1															
10 Transfer 10 10 10 10 10 10 10 1															
	SC0510 Terra-Gen 251 Wind I (Repowering Project) - 6309		Drew Brabb (626) 302-2498						n/a	n/a					
Section Sect															
20	SC0511 Terra-Gen 251 Wind II (Expansion Project) - 6310									1					
200										· .					
	SC0512 Ridgeton Freezy (Repowering Project) - 6311		Drew Brabb (625) 302-2498						n/a	n/a					
### 14 Windows Configure (1972) ***Part Land (1988) 1985 (1988) ***Part Land (1988) 1985 (1988) ***Part Land (1988) 1985 (1	· · · · · · · · · · · · · · · · · · ·														
### 14 Windows Configured (37) **Part Burling (18) (18) (18) **Part Burling (18) (18) **Part Burling (18) (18) **Part Burling (18) (18) **Part Burling															
201. (bg 1970-to-to-to-to-to-to-to-to-to-to-to-to-to-	SC0513 Ridgelop Energy II (Expansion Protect) - 6312		Drew Brabb (626) 302-2498												1.5
20	나는 하나 사용이 하는 하는 그들은 이 나는 사람들이 되는 것 같아 되는 것 같아요?														
1996 Tree 1997 1997 1997 1997 1997 1997 1997 1997 1997 1997			Pam Snethen (626) 302-9493												n/a
Sign Proc Improve	Park to the second seco														
2005 PCF Requisit Feet Proposals	SC0516 Toyon LandRIV/ridis II. LLC - 1132 on	online	Michele Walker (626) 302-8908						n/a	ļ.	ła		n/a		n/a
200 I Ferr Request For Processin's Filtrateals 100 I Springs \$1.5035 100 Springs \$1.5035 1															ta a
A Symine # - 505 A Symine # - 505 Connection # - 505 Co	SC0517 Cambrian Energy - 1107 or 2006 RPS Request For Proposals / Bilaterals	online	Michele Walker (626) 302-8908						n/a		/a		n/a		n/a
Term Gan Ditie Valley - 3106 Drew Braich (626) 302-458 Drew Braich (626) 302-458 Drew Braich (626) 302-458 Carry Mendicus (628) 302-458 Complete Public review period currelated. Complete Received on September 27, 2007.															.5
Term Gan Ditie Valley - 3106 Drew Braich (626) 302-458 Drew Braich (626) 302-458 Drew Braich (626) 302-458 Carry Mendicus (628) 302-458 Complete Public review period currelated. Complete Received on September 27, 2007.															
Drew Bright (626) 302-2498	SC0601 CA Sunrise #I - 5206		Michele Walker (626) 302-8908						complete						
Drew Bright (626) 302-2498															
Cathy Mendeza (626) 302-2498 Cathy Mendeza (626) 302-2498 Cathy Mendeza (626) 302-2498 Complete Public review period consoleted. complete Received on September 27, 2007. Michele Welker (626) 302-8908	SC0602 Terra-Gen Dixie Valley - 3106		Tony Blakemore: (626) 302- 9564												
Cathy Mendoza (626) 302-4976 Complete Public review period completed. Complete Received on September 27, 2007. Michele Walker (626) 302-8508															
Cathy Mendoza (\$26) 302- 4978 Complete Public review period completed. complete Received on September 27, 2007. Michele Walker (\$25) 302-8908			Drew Brabb (626) 302-2498												
4978 Consider Public review below Competed. Consider Public review below Competed. Consider Conside			Control Santa												
0605 Ormat Imperiat/ORN/18 LLC - 3108 Mitchele Walker (626) 302-8908	SC0604 LACSD Palos Verdes Landfill - 1213									i co	omplete	Public review period completed.	complete	Received on September 27, 2007.	
,一直,我们就是这一个一个,我们就是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个			1111-1-1 Mallan (200) 000 0000												
,一直,我们就是这一个一个,我们就是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	SC0605 Ormat Imperiat/ORNI 18 LLC - 3108		Michele Walker (020) 302-8908												-
			는 사람들은 기계를 받는 것이 되었다. 기계를 보고 있는 것이 되었다.												
	SC0606 RES Americas/Granite Wind, LLC - 5325 2007 RPS Request For Proposals / Bilaterals														

Project Name	Project Status Develo	per Contact Information IOU Contract Manager Contact Information	Guaranteed	Milestone 1	Guaranteed Milestone 2 (a	add more as needed)				Permitting
		Owners mistimated.	Milestone	Milestone Milestone	Milestone	Milestone Milestone	Town, Municipal Agencies (air and water permits, etc.)	County Agencles (CUP, re-zoning, etc.)	CEC (AFC, any others)	
(year refers to year of solicitation or bilateral negotiations)				Date Status	te es la lat	Date Status	Status Notes	Status Notes	Status Notes	Sta
 중요한 중요한 교육을 다 중요한 중요한 등록 하는 보고 기계를 하는 것으로 한 경험하는 것으로 하는 것이다. 	Communication of the second of the Line Section					, , , , , ,		13-14-12		
		•								
		Cathy Mendoza (626) 302- 4978					nla			
1 Green Hunter Energy Inc. (formerly Chateau Energy) - 1212		4978								44.
		Parn Snethen (626) 302-9493								200
2 First Solar Electric (FSE) Blythe 1, LLC - 5207		-								
	•									
		Tony Blakemore (626) 302- 9564								
AES Wind Generation - Daggett Ridge - 6329	ending CPUC approval	9564								
		Michele Walker (626) 302-8908								
4 Örmat Imperial -ORNI 21 - 3110		micriele vvalker (020) 302-0330								
T										
		Pam Snethen (625) 302-9493								n/a
B e-SOLAR / Gaskell Suntower, LLC - 5208	ending CPUC approval	Pam Snetnen (625) 302-9453								
		Tony Blakemore (626) 302-				÷-				
Flex LA-1214 (Biomass Standard Contract) 6 pe	ending CPUC approval	9564	No Development Fees Required							
Flex Riverside-1216 (Biomass Standard Contract)	ending CPUC approval	Tony Blakemore (626) 302- 9564	No Development Fees Required	•						₁
2008 RPS Request For Proposals / Bilaterals / Biomass Standard Offers										

Project Name	Project Status*	Developer Contact Informatio	n IOU Contract Manager: Contact Information	Guarantee	ed Milestone 1	1357	Guaranteed Milestone 2 (a	ndd more as needed)				<u> </u>	-130	Permitting
CPUC (year refers to year of solicitation or bilateral negotiations).				Milestone	Milestone Date	Milestone Status	Milestone	Milestone Mileston Date Status	Town; Municipal Age	encles (air and water permits, etc.			CEC (AFC, any oth	
	100000000000000000000000000000000000000	AC STATUTE AND PARTY OF THE PARTY	* 0.0000-0.00000000000000000000000000000						Status	Notes	Status	Notes	Status	Notes Status
SCE Roofton Solar PV	pending CPUC approval	:		<u> </u>	L1		<u> </u>		<u> </u>				<u></u>	

Project Name		<u> </u>		10.00
(year refers to year of solicitation or bilateral negotiations)	A State Agencies		A State Agencies	Federal Agencles (Bl
2002 RPS Request For Proposals / Bilaterals	Notes	Status	Notes	Status
			1	
	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
Simi Valley - 1095		n/a		
El Sobrante - 1093		n/a		
				4.5
Calpine Geysers 3, 5/6, 7/8, 11, 12, 17, 18 - 3052		n/a		
				l d
				**_ b.*
Metropolitan Water District - 4005		n/a		
2003 RPS Request For Proposals / Bilaterals				
).
				.>.
				1
				.4.2
(Liberty 1 Biofuels Power, LLC (McCarthy Farms Farms, Inc.): 1207	Heart Although			
Mountain View Power Partners IV, LLC (AES Wind Generation) - 6304		n/a		
MUDINALITY VIEW POWER PSINIESS VIEW CASE VIEW				To the state of the
PPM Dillon - 6305	Section 851 Application approved.	n/a :		n/a
SES Solar One, LLC - 5101				
Aero Energy, LLC (Western Wind Energy Corp.) 6307				
	Apari vitaliy			
Coram Energy - 6306				
	i i na sibatik			9.00
Coram Energy - Brodie 6029 (Project Complete and Operational)		n/a		n/a ·
) 통화가 됐습니다. 토토 기회문에 다시 작년	eka ya Mili			
Green Borders Geothermal LLC (Vulcan Power Company) - 3101	The second secon			
Sierra Blomass, LLC (Silvan Power Company) - 1208	angledddiol o'r	n/a	r	n/a
2005 RPS Request For Proposals / Bilaterals PTC Amendments (Repowering Projects - Amended Contracts)				
Boxcar II 6011		n/a		√a
Coram Energy, LLC (Coram Energy Group Ltd) - 6055		n/a	r	√a
CTV Power - 6089		n/a		n/a
Karen Windfarm - 6062	t kinder jard			
				-
MM Taiiguas - Algonquin Power - 1210		n/a		n/a

Project Name				
(year refers to year of solicitation or bilateral negotiations)	A State Agencies	100000000000000000000000000000000000000	CA State Agencies	Federal Agencies (B
	Notes	Status	Notes	Status
Imperial Valley Resource Recovery Co 1209				
Geysers - Calpine, Middletown - 3107		n/a		n/a
Coso Clean Power - 3103				
Terra-Gen 251 Wind I (Repowering Project) - 6309				
Terra-Gen 251 Wind II (Expansion Protect) - 6310				
(Bia-Gen 25) Wild in (CABINSON FIDEAT - CAG	-			
Ridgelop Energy I (Repayrering Project) - 6311				
Ridgetop Energy II (Expansion Project) - 6312				
	Ξ.			
Alta Windower Development - 6313		n/a		
Na Vilgoni, et esperante de la companya de la comp				14.
Toyon Landfill/Vindis II: LLC - 1132		n/a		n/a
Cambrian Energy - 1107 2008 RPS Request For Proposals / Bijaterals		n/a		IIV4
COUD RYS REQUEST FOI PTOBUSSIST SIGNET AND				100 100 100 100 100 100
CA Sundse #1 - 5205				46. 2.
CA QUINGE #1 52200				
Terra-Gen Dixie Valley - 3106				
Cannon Rumprosa/Baia Wind US LLC - 6328				
ACSD Palos Verdes Landfili - 1213		n/a		n/a
Ormat Imperial/ORNI 18 LLC - 3108				
Dimat imperial/ORINI 16 LLC - 3106				
RES Americas/Granite Wind, LLC - 6325 2007 RPS Request For Proposals / Bilaterals				

Project Name			
(year refers to year of solicitation or bilateral negotiations)	A State Agencles	Non-CA State Agencies	
The first state of the second	Notes	Status Notes	2288 8
}			
Green Hunter Energy Inc. (formerly Chateau Energy) - 1212			<u>.</u>
First Solar Electric (FSE) Blythe 1, LLC - 5207			
AES Wind Generation - Daggett Ridge - 6329	_		
Ormat Imperial -ORNI 21 - 3110			
	1		
e-SOLAR / Gaskell Suntower, LLC - 5208		n/a	n/a
Flex LA-1214 (Blomass Standard Contract)			n/a
Flex Riverside-1216 (Blomass Standard Contract)			n/a
2008 RPS Request For Proposals / Bilaterals / Biomass Standard Offers			

Project Name			
	A State Agencies	Non-CA State Agencies	
	Notes	Status	Hes Status
			:
SCE Rooftop Solar PV			

is.

	neministra i Savarizio		Site Control	Fue	I Supply	Equip	ment Procurement	ijayos ei	Construction		Financing
Project Name	1 Rights of Way, USFS permits,		Also identify if private party,				e.g. in manufacturer queue for turbines, other options of				
(year refers to year of solicitation or bilateral negotiations)	etc.)		BLM land, tribe, etc.				preliminary turbine procurement, etc.				
	Notes	> Status	Notes	Status	Notes	Status	Notes: Notes	Status	Notes	Status	Notes
2002 RPS Request For Proposals / Bilaterals		ATTAMA						1	l.	İ	a f
			-	fuel secured for length of RPS							
Simi Valley - 1095		site secured		contract	Operating	all equip, procured	Operating	complete	Operating	n/a	Operating
									1		
EI Sobrante - 1093		site secured		fuel secured for length of RPS contract	Operating	all equip, procured	Operating	complete	Operating	n/a	Operating
		i frein		fuel secured for length of RPS	Operating	all equip, procured	Operating	complete	Operating	n/a	Operating
Caloine Geysers 3, 5/6, 7/8, 11, 12, 17, 18 - 3052		site secured	private party	contract		Jon Coop Property					£.
						i					
				fuel secured for length of RPS							
Metropolitan Water District - 4005 2003 RPS Request For Proposals / Bilaterals		site secured	Owned by seller (public agency)	contract	Operating	all equip. procured	Operating	complete	Operating	n/a	Operating
2003 RPS Reduest For Propusals 7 State and		kanteare				1					+
											2:
						'					
	· ·					-					
			contract lerminated								# # # # # # # # # # # # # # # # # # #
Liberty 1 Biofuels Power: LLC (McCarthy Farms Farms, Inc.) - 1207:		site secured	Land Lease Agreement with Coachella Valley Water District and	n/a	Wind Technology		1				
			BLM ROW Grant/Temporary Use Permit.			-					
Mountain View Power Partners IV. LLC (AES Wind Generation.) - 6304											
		site secured	Lease with SCE; Section 851 approved.	n/a	Wind	alf equip, procured	SCADA and Communication System completed.	complete	Construction completed		
PPM Dillon: - 6305		Jake scouled	255/4/42/								
SES Solar One: LLC - 5101				n/a	Solar.						
SES Sula Oler ECO - Sidi		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	٠.								
Aero Energy, LLC (Western Wind Energy Corp.) - 6307		site secured	Purchased parcels in 2002 and 2005	n/a	Wind						
				area e la selección de la composición della comp	e estado en estado en el						
											A STATE OF THE STA
Coram Energy — 6305		site secured		na Section	vvino					1. 1. 1. 1. 1.	
	11 2	site secured	existing facility (leased from private owner)	n/a	Wind	n/a		n/a		n/a	
Coram Energy - Brodie 6029 - (Project Complete and Operational)											
Green Borders Geothermal, LLC (Vulcan Power Company) - 3101											
								· I			
Sierra Blomass, LLC (Silvan Power Company) - 1208 2003 RPS Request For Proposals / Bilaterals PTC Amendments (Repowering Projects - Amended Contracts)					3.3- 7.5 V.S.*						1,4
Payant II 6011		site secured (i.e. 100%)	owned by Seller existing facility (leased from private	n/a	ingsuudige <u>si</u> Tan galigga	all equip, procured		complete		II financing secured	
Coram Energy, LLC (Coram Energy Group Ltd) - 6055		ella cacturad	owner) existing facility (leased from private	n/a		all equip, procured		complete	1	Il financing secured	
CTV Pawer 6089		site secured	owner)	n/a		all equip, procured		complete		financing secured	• •
Karen Windfarm - 6062											
MM Taliquas - Algonquin Power - 1210			existing facility- Landfill is owned by County of Santa Barbara					n/s		, l	
MM Tailiquas - Algonquin Power - 1210	l	site secured	County of Santa Barbara			nia		itire 1		10	

	Representation and	7-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8	site Control	Fue	l Supply	Equip	ment Procurement		Construction		Financing
Project Name							e.g. in manufacturer queue for turbines, other options of				
(year refers to year of solicitation or bilateral negotiations)	I Rights of Way, USFS permits, etc.)		Also identify if private party, BLM land, tribe, etc.				preliminary turbing grocurement, etc.				
	Notes	Status	Notes	Status ?	Notes	Status	Notes	Status	Notes	Status	Notes
											1
			Site currently owned by Seller							all financing secured	±1 1
Imperial Valley Resource Recovery Co 1209		site secured	Site currently dwiled by Seller	fuel secured for length of RPS contract		n/a		n/a		n/a	9.1
Geysers - Caloine, Middletown - 3107		Site secured		Comuse							
						j		ŀ			
医隐性遗迹 建二二重的 三氢甲 重						i			1		
						1					
[전문 프랑마 호] 전 보다 그렇게 모든	:		Existing facilities currently on on BLM & US Navy Controlled	fuel secured for length of RPS			Friedrice Continuent	Evietica Caulement	No additional anticipated		
Coso Clean Power - 3103		site secured	property	contract	Existing Resource	all equip, procured	Existing Eduloment	Existing Edublinent	170 additional artificipated		
					1 4 4 4 4						
Terra-Gen 251 Wind I (Repowering Project) - 6309		site secured	Site currently owned by Seller	n/a	Wind						
Terra-Gen 251 Wind II (Expansion Prolect) - 6310		site secured	Site currently owned by Seller	n/a	Wind						
			Oh Ohlos		Wind						
Ridgetop Energy I (Repowering Project) - 6311		sile secured	Site currently owned by Seller	na.							
Ridgeton Energy II (Expansion Project) - 6312	4	site secured	Site currently owned by Seller	n/a	Wind.						
			Documents to support site control		Wind						
Alta Windpower Development - 6313		site secured	received by SCE 7/07	In/a						1:	st.
			existing facility-Leasehold with	fuel secured for length of				n la		n/a	
Toyon Landfill/Viridis II, LLC - 1132		site secured	private party	contract		na		lua		,	
				fuel secured for length of							**************************************
Cambrian Energy - 1107 2006 RPS Request For Proposals / Bilaterals		site secured	existing facility	contract		n/a		n/a		n/a	
2006 RPS Request For Proposals / Bilaterals		Less Tour		Lagra victor							
	7										
CA Sunrise #I - 5206		site secured	Privately Owned		Solar PV						
[-유도토] : 12 12 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1											
			Existing facilities on BLM Lease &	fuel secured for length of RPS	Existing resource	all equip. procured	Existina equipment	Existing Equipment	No additional anticipated		
Terra-Gen Dixie Valley - 3106		site secured	Private Land.	contract	Land of the state	o. squip. protuitu	- Company				
		site secured	Leasing from private COOP in Mexico	n/a	Wind						
Cannon Rumorosa/Bala Wind US LLC - 6326		224 177 24									j.
LACSD Palos Verdes Landfill - 1213	i i	sile secured	Existing site. Owned by the County of Los Angeles.	n/a	Landfill gas		· ·			all financing secured	'
LACOU Falos verces Landrill - 1415											2
Ormat Imperial/ORNI 18 LLC - 3108		site secured	Seller owned	Berth M	Geothermal	all equip, procured				all financing secured	
I diga egia ti eji ili ji itea adili			Tanto Pilo								
RES Americas/Granite Wind, LLC - 6325 2007 RPS Request For Proposals / Bilaterals		site secured	Private Land Acquisition	1.374. 24.1	Wind						
2007 RPS Request For Proposals / Bilaterals							-		*****		

Project Name			Site Control	P. P.	rel Supply	Equip	pment Procurement		Construction		Financing
(year refers to year of solicitation or bilateral negotiations)	4 Rights of Way, USFS permits, etc.)		Also identify if private party, BLM land, tribe, etc.				e.g. in manufacturer queue for turbines, other options of preliminary turbine procurement, etc.				
	Notes	Status	Notes	Status	Notes	Status	Notes	Status	Notes	Status	Notes
		i	_								
1012 A 1012 A 1012 A 1012		site secured_	Private Land (under CUP from Imperial county)								
Green Hunler Energy Inc. (formerly Chaleau Energy) - 1212		(Site begates									
First Solar Electric (FSE) Blythe 1, LLC - 5207		site secured	Purchased 200 acres via two transactions	n/a	solar						
AES Wind Generation - Daggett Ridge - 6329		site secured	BLM Right of Way Grant & Private Land	n/e	Wind Technology						
Ormat Imperial -ORNI 21 - 3110					Geothermal					n/a	
e-SOLAR / Gaskell Suntower, LLC - 5208				n/a	solar					all financing secured	
Flex LA-1214 (Biomass Standard Contract)											
Flex Riverside-1216 (Biomass Standard Contract) 2008 RPS Request For Proposals / Bilaterals / Biomass Standard							1				
Offers		<u> </u>	<u> </u>								

Project Name		Site Control	Fuel Supply	Equipment Procurement	Construction	Financing :
	(Rights of Way, USFS permits, etc.)	Also identify if private party, BLM land, tribe, etc.		e.g. in manufacturer queue for furblines, other options of preliminary turbline orocurement, etc.		
	Notes		Status Notes	Status Notes	Status Notes	Status Notes
-						
	I					
	! !					
SCE Rooftop Solar PV						

Project Name	Other Sources	of Risk (Litigation, etc.)
(year refers to year of solicitation or bilateral negotiations)		
2002 RPS Request For Proposals / Bilaterals	s Status of Adv.	Notes
Simi Valley - 1095	no other risk identified	Project came on-line timely
1	no other risk identified	Project came on-line timely
El Sobrante = 1093	IIIO dusei risk identined	Project came on-line timely. Terminated on 5/31/2007; replaced
Calpine Geysers 3, 5/6, 7/8, 11, 12, 17, 18 - 3052	no other risk identified	by 3107 on 6/1/2007.
		Project came on-line timely.
		Contract #4005 for nine sites expires 10/31/2008, New contract
보기 하라고 있는 경찰은 관련 .	1	No. 4105 for four sites begins on 11/1/2008. SCE will not receive
Metropolitan Water District - 4005 2003 RPS Request For Proposals / Bilaterals	no other risk identified	energy from remaining five sites.
1. 人名英格兰 医电子 医电子电子 (4.5) (1.5)		On March 25, 2008, Liberty
		Biofuels issued a press release citing project termination due to
		market condition changes. On April 2, 2008, the CEO of Liberty
		Energy sent SCE an email
		indicating project discontinuance. SCE formally terminated the
Liberty 1 Biofuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207		Agreement 5-14-08 due to failure to meet 12-31-07 Start up deadline.
and the second residual to the second residence of the		
Mountain View Power Partners IV. LLC (AES Wind Generation.) - 6304		
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
PPM Dillon - 6305	no other risk identified	7 7 7
SES Solar One. LLC - 5101		
Aero Energy, LLC (Western Wind Energy Corp.) - 6307	no other risk identified	
0		
Coram Energy - 6306		Project complete and operational.
Ocram Energy - Brodie — 6029 —(Project Complete and Operational)	n/a	Project is tracked with contract 6306.
Cram Sherity - Diguie - 6022 - Project Commerciatio Operational	100	
상의 이 후에 없다. (학화중요) 크린다		
Green Borders Geothermal, LLC (Vulcan Power Company) - 3101		
Sierra Blomass, LLC (Silvan Power Company) - 1208 2005 RPS Request For Proposals / Bilaterals		
PTC Amendments (Repowering Projects - Amended Contracts)		
Boxcar II 6011	no other risk Identified	
Coram Energy, LLC (Coram Energy Group Ltd) - 6055	no other risk identified	
CTV Power 6089	no other risk identified	<u> </u>
Karen Windfarm - 6062		
MM Taliguas - Algonquin Power - 1210	no other risk identified	

Project Name	Other Sources of	f Risk (Litigation, etc.)
(year refers to year of solicitation or bilateral negotiations)		200
	Status	Notes
Imperial Valley Resource Recovery Co 1209	no other risk identified	
Geysers - Calpine, Middletown - 3107	no other risk identified	
	-	
Coso Clean Power - 3103	no other risk identified	
Terra-Gen 251 Wind I (Recovering Project) - 6309		
Terra-Gen 251 Wind II (Expansion Project) - 6310		
Ridateo Energy (Recovering Project) - 5311		
Ridgetos Energy II (Expansion Project) - 6312		
Alta Windower Development - 6313		
Town Land Mindis II II C1132		Operating under executed Reformed Standard Offer 1 (5-year contract)
	1 W	
Cambrian Energy - 1107 2006 RPS Request For Proposals I Bilaterals	n/a	
CA Sunrise #I - 5206		
Terra-Gen Dixe Valley - 3106	no other risk identified	
Cannon Rumorosa/Baia Wind US LLC - 6326	no other risk identified	And the second
The state of the s	- Contract	ν.
	no other risk identified	
Omint Importation NIL 181 LC - 3108		
Gines imperience (viv. 10 ccc 3 cross		

Project	Name	Other Sources	of Risk (Litigation, etc.)
\$1.00 market - 10 part 6 miles 2027 25; 198-22 200-1	name		
(year refers to year of solicital	ion or bilateral negotialions)		
		Status	Notes ***
erial Valley Resource Recovery Co.		no other risk identified	
sers - Calpine, Middletown - 3107	<u> </u>	no other risk identified	
	Stylen i State (1994) Bibliotic (1994)	-	
o Clean Power - 3103		no other risk identified	
a-Gen 251 Wind I (Repowering Proje	ect) - 6309		
One 251 Miles II 25	el) - 6310		
a-Gen 251 Wind II (Expansion Proje	1911 11 129		
○ 154章 2014年 A. 11 A.A.			
	Hen ale		
etop Energy I (Repowering Project) -			
A STATE OF THE STA			
The state of the s			
etoo Energy II (Expansion Project) -	6312		
Windoower Development - 6313	<u> </u>		
			Operating under executed Reformed Standard Offer 1 (5-year
on Landfill/Viridis II, LLC - 1132	<u>ndar General varia.</u> Valsi Engli i seria	n/a	contract)
		11 /4	
brian Energy - 1107		n/a	
RPS Request For Proposals / Bil	and the second second		
Sunrise #1 - 5206			
La de la constanta de la const			
a-Gen Dixe Valley - 3106	Alatinu (Halifa)	no other risk identified	
e-cer time veliey - 3 luc		Sales for isotilines	
	200	no other risk identified	
non Rumorosa/Baia Wind US LLC -	0340	no other risk identified	
	The Sales		1 3
SD Palos Verdes Landfill - 1213		no other risk identified	
祖也一样的			
at Imperial/ORNI 18 LLC - 3108			
Americas/Granite Wind, LLC - 6325			

Project Name	Other Sources of	Risk (Litigation, etc.)	- 13
(year refers to year of solicitation or bilateral negotiations)			
	Status	Notes	V
Green Hunter Energy Inc. (formerly Chaleau Energy) - 1212			
First Solar Electric (FSE) Blythe 1, LLC - 5207			
AES Wind Generation - Daggett Ridge - 6329	no other risk identified		
AES Wind Generation - Daddett Ridde - 6329	TIO OTHER TISK IDEFAINED		
Ormat Imperial -ORNI 21 - 3110	no other risk identified		
			- 43
			AM
e-SOLAR / Gaskell Suntower, LLC - 5208	no other risk identified		
	·		
Flex LA-1214 (Biomass Standard Contract)	no other risk identified		- 31
Flex Riverside-1216 (Biomass Standard Contract)			Ž.
2008 RPS Request For Proposals / Bilaterals / Biomass Standard	no other risk identified		- 1,
Offers			

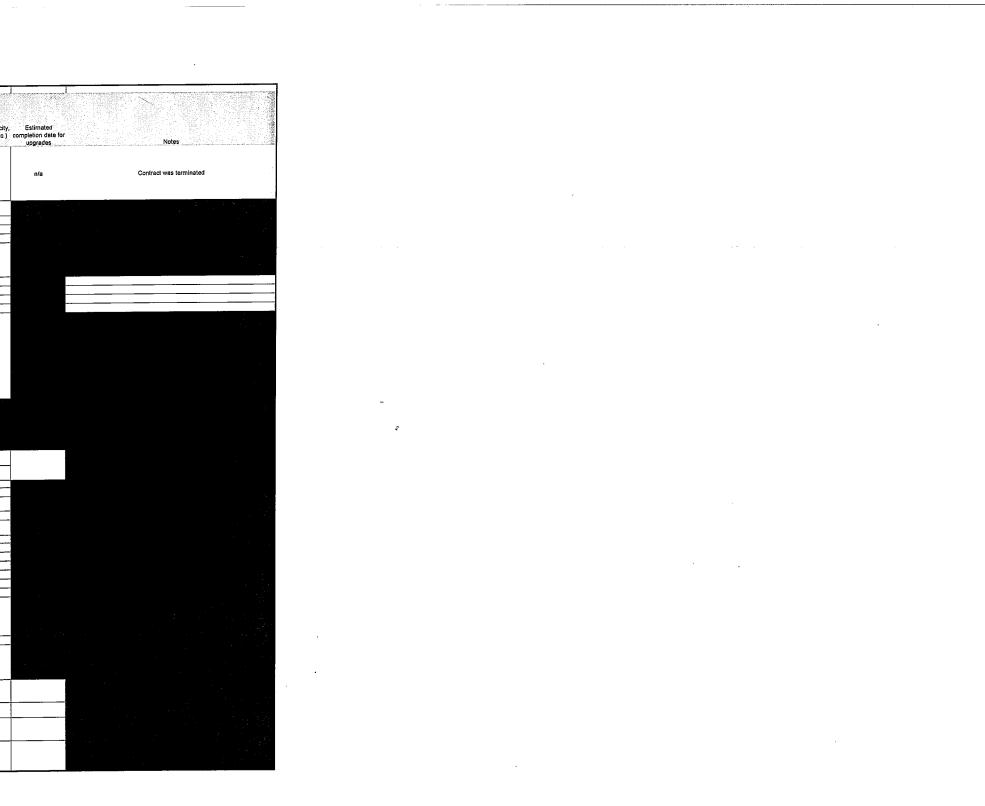
Project Name Other Sources of Risk (Litigation, etc.)
(year refers to year of solicitation or bilateral negotiations)
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SCE Rooftop Solar PV

	C DISCLOSURE PROHIBITED						Project Information							
ntemat Tracking Number	Facility Name	Location	Min Cao	Max Cap Contracted with all options (MW)	Outerio /CAICO	Queue Position as of 1/1/2007	Project Status	Feasibility Study	System Impact Study	Facility Study	Original (contracted)	Estimated COD	On estimated COD, can full capacity of project be delivered?	If project will not be at full capacity, expla
sc0301	Liberty 1 Biofuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207	El Centro, Imperial Valley (IID territory)	5	15	IID		negotiations terminated	n/a	n/a	nia	12/31/2007	Project terminated,		
C0302	Mountain View Power Partners IV, LLC (SeaWest Windpower, Inc.) - 8304	San Gorgonio	37	50	SCE WDAT						12/31/2006			
c0303 ·	PPM Dillon - 6305	San Gorgonio	45	75	CAISO		online	n/a	complete	complete	12/31/2007			
C0304	SES Solar One - 5101	35 miles E of Barstow, N of I- 40, San Bernardino County	500	850	CAISO			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Company		1/31/2009			
C0306	Aero Energy, LLC (Western Wind Energy Corp.) - 6307	East of Tehachapi City, Kern County	50	120	CAISO						12/31/2006			
C0307	Coram Energy — 8306	East of Tehachapi City, Kern County	12	50	CAISO						12/31/2006			
SC0308	Green Borders Geothermal, LLC (Vulcan Power Company) - 3101	Western Nevada	30	120	CAISO						3/31/2008			
SC0309	Sierra Biomass, LLC (Silvan Power Company) - 1208	Auberry or North Fork, Western Sierra (PG&E territory)	7.5	22.5	CAISO						12/31/200B			- 18 - 18 - 18 - 18 - 18 - 18 - 18 - 18
SC0507	Imperial Valley Resource Recovery - 1209	Imperial	16.4	16.4	IID						10/31/2007			
SC0508	Geysers Power Company, LLC - 3107	Middletown		225	CAISO	. A	online	n/a			6/1/2007			
SC0509	Coso Clean Power, Inc 3103	Little Lake	204	234.6	CAISO		existing, operating project. 3 contracts merging into 1				1/11/2010			

CONFIDENTIAL - PUBLIC	C DISCLOSURE PROHIBITED		Interconnection			1			Lagest	Gen-tle
		Project Description of Preferred Point of		Other alternatives for connection, if any; ex.	e Gen-lie type (If more than			CPUC application	CPUC application	If CPUC application required but not filed, provide
Internal Tracking Number	Facility Name	Interconnection (line/substation, etc.)	Early Interconnection Needed/Possible? If yes, describe,	not finished	one, add row for each)	Length (miles) Voltage (kV	required?	number	filing date	explanation and expected filing date
SC0301	Liberty 1 Blofuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207									
SC0302	Mountain View Power Partners IV, LLC (SeaWest Windpower, Inc.) - 6304						no		Independent Develo	oper Gen-Ties Not Permitted by CPUC.
							no		Independent Develo	oper Gen-Ties Not Permitted by CPUC
		the state of the s								
SC0303	PPM Oillon - 6305									
SC0304	SES Solar One - 5101						110		Independent Develo	per Gen-Ties Not Permitted by CPUC.
							no			
SC0306	Aero Energy, LLC (Western Wind Energy Corp.)						no no	2 (10)	Independent Develo	per Gen-Ties Not Permitted by CPUC
50000	6307						no no		Independent Develo	per Gen-Ties Not Permitted by CPUC
							yes: CPCN/GO131D yes: CPCN/GO131D			Developer should file EIR with Kern County.
SC0307	Coram Energy 6306						yes: CPCN/GO131D			CPCN/GO131D will be filed upon receipt of Kern County approved EIR
							no			
SC0308	Green Borders Geothermal, LLC (Vulcan Power Company) - 3101						no		independent Develop	per Gen-Ties Not Permitted by CPUC
					i		по			
sc0309	Sierra Biomass, LLC (Silvan Power Company) - 1208									energen er en
SC0507	Imperial Valley Resource Recovery - 1209									-
SC0508	Geysers Power Company, LLC - 3107	n.	ia							
SC0509	Coso Clean Power, Inc 3103	n	/a							

	DISCLOSURE PROHIBITED	eye i yarar e	∮is kapidar					L		l	Network Upgrad	l des) Required	l	l
Internal Tracking Number		CEC application required?	CEC application CEC	Capplication file	If CEC application required but not ed, provide explanation and expected filing date	Describe any other required applications (city, county, other state, etc.) and status	Upgrade name, if applicable, and location	Network upgrade type (if more than one, add row for each)	Length (miles)	Voltage (kV)			CPUC application	If CPUC application required by not filed, provide explanation an expected filing date
SC0301	Liberty 1 Biofuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207						n/a							
SC0302	Mountsin View Power Partners IV, LLC (SeaWest Windpower, Inc.) - 6304	no	Wind Pr		ect to CEC Permitting	All Windpark Gen-Tie Facilities are Permitted at County Level					no yes: CPCN yes: CPCN			
		no no	Wind Pr	rojects not Subje	act to CEC Permitting	All Windpark Gen-Tie Facilities are Permitted at County Level					yes: CPCN no no			
SC0303	PPM Dillon - 6305		The state of the s	a deposit a description de la constantina del constantina del constantina de la constantina del constantin										
·											yes: CPCN			
SC0304	SES Solar One - 5101			and the second second							yes: CPCN	A-04-12-007	Dec-04	
SC0306	Aero Energy, LLC (Western Wind Energy Corp.) - 6307	no			ect to CEC Permitting	All Windpark Gen-Tie Facilities are Permitted at County Level						A-04-12-008 A-07-06-031 A-07-06-031	Jun-07 Jun-07	
SC0307	Coram Energy 6306	по	Wind Pro	rojects not Subje	ict to CEC Permittling	All Windpark Gen-Tie Facilities are Permitted at County Level					yes: CPCN yes: CPCN yes: CPCN yes: CPCN	A-07-06-031 A-07-06-031 A-07-06-031 A-07-06-031 A-07-06-031 A-07-08-031	Jun-07 Jun-07 Jun-07 Jun-07 Jun-07 Jun-07	
SC0308	Green Borders Geothermal, LLC (Vulcan Power	no		Out-of-State	Resource					2	ves: CPCN			
50000	Сотралу) - 3101										ves: CPCN			
SC0309	Sierra Biomass, LLC (Silvan Power Company) - 1208													
SC0507	Imperial Valley Resource Recovery - 1209													
SC0508	Geysers Power Company, LLC - 3107													
SC0509	Coso Clean Power, Inc 3103													

CONFIDENTIAL - PUBLIG	C DISCLOSURE PROHIBITED	Describe any other required applications (city, county, other state, etc.) and status	Estimated completion date for upgrades.	Notes	
SC0301	Liberty 1 Biofuels Power, LLC (McCarthy Farms Farms, Inc.) - 1207		n/a	Contract was terminated	.:
SC0302	Mountain View Power Partners IV, LLC (SeaWest Windpower, Inc.) - 6304	`		. :	
SC0303	PPM Dillon - 6305				
SC0304	SES Solar One - 5101				
SC0306	Aero Energy, LLC (Western Wind Energy Corp.) - 9307				
SC0307	Coram Energy — 6306				
SC0308	Green Borders Geothermal, LLC (Vulcan Power Company) - 3101				
SC0309	Sierra Biomass, LLC (Silvan Power Company) - 1208				
SC0507	Imperial Valley Resource Recovery - 1209				
SC0508	Geysers Power Company, LLC - 3107				
SC0509	Coso Clean Power, Inc 3103				



CONFIDENTIAL - PUBLIC	DISCLOSURE PROHIBITED	ima wage					Project Information	l l.			1.		
Internal Tracking Number	Facility Name	Location	Min Cap Contracted (MW)	Max Cap Contracted with all options (MW)	Queue (CAISO, IID, BPA, etc.)	Queue Position as of 1/1/2007	Project Status	Feasibility Study	System Impact Study Facility Stu	Original (contracted)	Estimated COD Days 8	On estimated COD, can full capacity of project be Delayed delivered?	If project will not be at full capacity, explain why.
SC0510, SC0511	Terra-Gen 251 Wind Repower I and Expansion II, LLC - 6309/6310	East of Tehachapi City, Kern County	20.8	34.1	CAISO					n/a			
SC0512, SC0513	Ridgetop Repower I and Expansion II, LLC - 6311/6312	East of Tehachapi City, Kern County	11	34.7	CAISO					: . n/a			
SC0514	Alta Windpower Development - 6313	East of Tehachapi City, Kern County	1500	1550	CAISO					12/31/2010			
			V.										
SC0516	Toyon Landfill Gas Conversion, LLC - 1132	Los Angeles		3.5	LADWP	n/a	online	n/a		7/11/2006			
SC0601	CA Sunrise #I - 5206	California City, CA	1	1	SCE WDAT					12/31/2008			
SC0602		NV, Fallon	50	50	CAISO		online	j complete	complete complete	7/5/2018			
SC0603	Cannon Rumorosa/Baja Wind - 6326	Baja, Mexico	200	250	CFE - CAISO					4/30/2010			
SC0604	LACSD Palos Verdes Landfill - 1213	CA, Rolling Hills	1,6-1.3	1.6-1.3	SCE WDAT					12/31/2009			
SC0605		CA, Imperial County	50	100	IID					12/31/2009			
SC0606	Granite Wind (RES Americas) - 6325	CA, Apple Valley	42	81	CAISO					1/1/2010			
SC0701	Green Hunter (Formerly Chateau Energy) - 1212	Mesquite Lake, CA	15	15	IID .					12/30/2007			
SC0702	FSE Blythe - 5207	Blythe, CA	7.5	21	WDAT					10/23/2009			
SC0703	AES SeaWest (Daggett Ridge) - 6329	CA, Dagget Ridge	79.5	85.5		and the second second	pending CPUC approval			10/12/2009			
SC0706	Ormat Imperial - ORNI 21 - 3110	Truckhaven, CA	30	100	IID					6/30/2012			

CONFIDENTIAL - PUBL	IC DISCLOSURE PROHIBITED	Management of medicines and a second	Interconnection			**************************************	l		Gen-tie
		Professor Balance	And Tree State 1 and Thinks 2 a	Other alternatives for connection, if any; ex.	e Gen-lie type //f more than		CPUC application (CPUC application CPUC application	If CPUC application required but not filed, provide
Internal Tracking Number	r Facility Name	Project Description of Preferred Point of Interconnection (line/substation, etc.)	Early Interconnection Needed/Possible? If yes, describe.	not finished	one, add row for each) Len	gth (miles) Voltage (kV)	required?	number filing date	explanation and expected filing date
SC0510, SC0511	Terra-Gen 251 Wind Repower I and Expansion II, LLC - 6309/6310								
SC0512, SC0513	Ridgelop Repower I and Expansion II, LLC - 6311/6312								
SC0514	Alta Windpower Development - 6313						no no	Independent Develo	per Gen-Ties Not Permitted by CPUC.
								Independent Develo	per Gen-Ties Not Permitted by CPUC.
SC0516	Toyon Landfill Gas Conversion, LLC - 1132		n/a						
SC0601	CA Sunrise #I - 5206 Terra-Gen Dixie Valley - 3106							-	
SC0602 SC0603	Cannon Rumorosa/Baja Wind - 6326								
SC0604	LACSD Palos Verdes Landfill - 1213								
SC0805	Ormat Imperial ORNI 18 - 3108								
SC0606	Granite Wind (RES Americas) - 6325				: .		: 	Independent Develop	per Gen-Ties not permitted by CPUC
SC0701	Green Hunter (Formerly Chateau Energy) - 1212								e de la companya della companya della companya de la companya della companya dell
SC0702	FSE Blythe - 5207							Independent Develop	er Gen-Ties not permitted by CPUC
SC0703	AES SeaWest (Daggett Ridge) - 6329			-					
SC0706	Ormat Imperial - ORNI 21 - 3110								<u> </u>
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				\$					

CONFIDENTIAL - PUBLIC	DISCLOSURE PROHIBITED	Talentin State							L	Network Upgra	les) Required	L	
		CEC application	CEC application	CEC application	If CEC application required but not filed, provide explanation and expected	Describe any other required applications (city,		Network upgrade type (if more		CPUC applicatio	n CPUC application	CPUC application	If CPUC application required by not filed, provide explanation an
nternal Tracking Number	Facility Name	required?	number	filing date	filing date	Describe any other required applications (city, county, other state, etc.) and status	Upgrade name, if applicable, and location	than one, add row for each). Length (miles) Voltage (kV)	required?	number	filing date	expected filing date
SC0510, SC0511	Terra-Gen 251 Wind Repower I and Expansion II, LLC - 6309/6310												ı
SC0512, SC0513	Ridgetop Repower I and Expansion II, LLC - 6311/6312									yes: CPCN	A-04-12-007 A-07-06-031	Jun-07	TRTP CPCN filed June 07
SC0514	Alta Windpower Development - 6313	по	V	Vind Projects not S	ubject to CEC Permitting	All Windpark Gen-Tie Facilities are Permitted at County Level				yes: CPCN	A-04-12-007 A-04-12-008 A-07-06-031	Dec-04 Jun-07	
			307 V	Vind Projects not S	ubject to CEC Permitting								
SC0516	Toyon Landfill Gas Conversion, LLC - 1132						None- Existing project						
	CA Sunrise #I - 5206									ļ			
SC0802 SC0603	Terra-Gen Dixie Vailley - 3106 Cannon Rumorosa/Baja Wind - 6326	:											
SC0604	LACSD Palos Verdes Landfill - 1213												
SC0805	Ormat Imperial ORNI 18 - 3108												
SC0506	Granite Wind (RES Americas) - 6325									yes			
SC0701	Green Hunter (Formerly Chateau Energy) - 1212												
SC0702	FSE Blythe - 5207				20								
SC0703	AES SeaWest (Daggett Ridge) - 6329												
SC0706	Ormat Imperial - ORNI 21 - 3110												

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CONFIDENTIAL - PUBLIC	DISCLOSURE PROHIBITED			
Internal Tracking Number	Facility Name	Describe any other required applications (city, county, other state, etc.) and status	Estimated completion date for upgrades	Notes
	Terra-Gen 251 Wind Repower I and Expansion II, LLC - 6309/6310			
SC0512, SC0513	Ridgetop Repower I and Expansion II, LLC - 6311/6312			
SC0514	Alta Windpower Development - 6313			
SC0516	Toyon Landfill Gas Conversion, LLC - 1132			None- Existing project
SC0501	CA Sunrise #I - 5206	_		
SC0602	Terra-Gen Dixie Valley - 3106			
SC0603	Cannon Rumorosa/Baja Wind - 6326			
SC0604	LACSD Palos Verdes Landfill - 1213			
SC0805	Ormat Imperial ORNI 18 - 3108			
SC0606	Granite Wind (RES Americas) - 6325			
SC0701	Green Hunter (Formerly Chateau Energy) - 1212			
SC0702	FSE Blythe - 5207			
SC0703	AES SeaWest (Daggett Ridge) - 6329			
SC0706	Ormat Imperial - ORNI 21 - 3110			

			 		
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CONFIDENTIAL - PUBLIC DISCLOSURE PROHIBITED			Project Information	1		a	. 1			1	ingen digentiyyen an minin inganizai in mentan kentan an an kentan indentiya da da an ala ini kentaliku minin da an
nternal Tracking Number Facility Name Location	Max Cap Min Cap Contracted with Contracted all options (MW) (MW)	Queue (CAISO, IID, BPA, etc.) Queue Position as of 1/1/2007	Project Status	Feasibility Study	System Impact Study	Facility Study	Original (contracted) COD	Estimated COD	Days Delayed	On estimated COD, can full capacity of project be delivered?	If project will not be at full capacity, explain why.
											en de la companya de La companya de la co
SC0718 eSolar - 5608 Daggett, CA	105 265	CAISO	pending CPUC approval		:		4/30/2012				
Fiex LA-1214 Sun Valley, CA	2 5		pending CPUC approval				10/22/2012				
Flex Riverside-1216 Beaumont, CA	2 5	WDAT	pending CPUC approval			į	10/22/2012				
SCE Rooftop PV Solar Fontana, CA	2	WDAT					1				

CONFIDENTIAL - PUBLIC DISCLOSURE PROHIBITED	Interconnection		estimates as be				Gen-tie
Project Description of Prefe		Other alternatives for connection, if any; ex interconnection with congested existing line if new line not finished	e Gen-lie type (if more than one, add row for each) Length	(miles) Voltage (kV)	CPUC application CPUC a required? nur	pplication CPUC application nber filing date	If CPUC application required but not filed, provide explanation and expected filing date
SC0718 eSolar - 5608							<u> </u>
A Comment of the Comm							
Flex LA-1214 Flex Riverside-1216			n/a	1		Independent Develo	per Gen-Ties not permitted by CPUC
			111/4				
:							
SCE Rooftop PV Solar							

CONFIDENTIAL - PUBLIC D	DISCLOSURE PROHIBITED	-41.	. , <u>, , , , , , , , , , , , , , , , , ,</u>						I	, l	letwork Upgrade:	s) Required		
Internal Tracking Number	Facility Name	CEC application required?	CEC application C	EC application filing date	If CEC application required but not filed, provide explanation and expected filing date	Describe any other required applications (city, county, other state, etc.) and status	Upgrade name, if applicable, and location	Network upgrade type (If more than one, add row for each)	Length (miles) Volta	C age (kV)	PUC application required?	CPUC application number	CPUC application filing date	If CPUC application required but not filed, provide explanation and expected filing date
SC0718 e	eSolar - 5608													
	Flex LA-1214 Flex Riverside-1216													
	SCE Rooftop PV Solar									1.				

CONFIDENTIAL - PUBLIC DISC	CLOSURE PROHIBITED				5.0
Internal Tracking Number	Facility Name	Describe any other required applications (city, county, other state, etc.) and status	Estimated completion data for upgrades	Notes	
SC0718 eSol	ar - 5608				-
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Flex	LA-1214				
Flex	Riverside-1216				
		·			
SCE	Rooftop PV Solar				*1

- 1288					
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Southern California Edison Co.

Renewables Portfolio Standard

Project Development Status Report ATTESTATION FORM

agent of Southern California Edison Co., have authority to submit this report on the I, Gary Allen, declare under penalty of perjury that the statements contained in the company's behalf. Project Development Status Report are true and correct and that I, as an authorized

Signed: Chery A.M.

Dated: 8/15/2008

Executed at: Rosemead, CA

C	CONTACT INFORMATION
Name	Gary Allen
Title	Manager, Strategic Planning, Renewable and Alternative Power
Company	Southern California Edison
Address	2244 Walnut Grove Ave.
City, State	Rosemead, CA 91770
Phone	626-302-9612
Fax	(626) 302-9622
n mail	



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Parties

DANIEL V. GULINO
RIDGEWOOD POWER MANAGEMENT, LLC
947 LINWOOD AVENUE
RIDGEWOOD, NJ 07450

FOR: RIDGEWOOD POWER MANAGEMENT, LLC

RICK C. NOGER
PRAXAIR PLAINFIELD, INC.
2711 CENTERVILLE ROAD, SUITE 400
WILMINGTON, DE 19808

KEITH MCCREA ATTORNEY AT LAW SUTHERLAND, ASBILL & BRENNAN 1275 PENNSYLVANIA AVENUE, NW WASHINGTON, DC 20004-2415

FOR: CA MANUFACTURERS & TECHNOLOGY ASSN.

RHONE RESCH
SOLAR ENERGY INDUSTRIES ASSOCIATION
805 FIFTEENTH STREET, N.W., SUITE 510
WASHINGTON, DC 20005

GARSON KNAPP
FPL ENERGY, LLC
770 UNIVERSE BLVD.
JUNO BEACH, FL 33408

STEVEN SIEGEL
STAFF ATTORNEY
CENTER FOR BIOLOGICAL DIVERSITY
3421 PARK PLACE
EVANSTON, IL 60201
FOR: THE CENTER FOR BIOLOGICAL
DIVERSITY AND THE SIERRA CLUB

PACIFIC SOLAR & POWER CORPORTATION

2850 W. HORIZON RIDGE PKWY, SUITE 200

KEVIN BOUDREAUX
MANAGER-RETAIL OPERATIONS
CALPINE POWERAMERICA CA, LLC
717 TEXAS AVENUE, SUITE 1000
HOUSTON, TX 77002

HOUSTON, TX //UU2 FOR: CALPINE

> DAVID L. HUARD ATTORNEY AT LAW MANATT, PHELPS & PHILLIPS, LLP

HENDERSON, NV 89052

FOR: SOLEL, INC.

DAVID SAUL

RASHA PRINCE SOUTHERN CALIFORNIA GAS COMPANY 555 WEST 5TH STREET, GT14D6 LOS ANGELES, CA 90013 FOR: SAN DIEGO GAS & ELECTRIC

11355 WEST OLYMPIC BOULEVARD LOS ANGELES, CA 90064 FOR: MANATT, PHELPS & PHILLIPS, LLP

RANDALL W. KEEN

NORMAN A. PEDERSEN AATTORNEY AT LAW

MANATT PHELPS & PHILLIPS, LLP

11355 WEST OLYMPIC BLVD.

LOS ANGELES, CA 90064

FOR: MANATT PHELPS & PHILLIPS, LLP

COALITION

HANNA AND MORTON LLP

444 S FLOWER ST., SUITE 1500

LOS ANGELES, CA 90071-2916

FOR: SOUTHERN CALIFORNIA GENERATION

COALITION

MICHAEL MAZUR 2100 SEPULVEDA BLVD., STE 37 MANHATTAN BEACH, CA 90266

3 PHASES ENERGY SERVICES 2100 SEPULVEDA BLVD., SUITE MANHATTAN BEACH, CA 90266 2100 SEPULVEDA BLVD., SUITE 37

SUSAN MUNVES ENERGY AND GREEN BLDG. PROG. ADMIN. OCCIDENTAL POWER SERVICES, INC. CITY OF SANTA MONICA 111 WEST OCEAN BOULEVARD 1212 5TH STREET, FIRST FLOOR LONG BEACH, CA 90802 SANTA MONICA, CA 90401

ELIZABETH WRIGHT

GREGORY S. G. KLATT DOUGLASS & LIDDELL ATTORNEY AT LAW
411 E. HUNTINGTON DRIVE, NO 107-356 DOUGLASS & LIDDELL
ARCADIA CA 91006-8102 21700 OWNARD STREET ARCADIA, CA 91006-8102 FOR: ALLIANCE FOR RETAIL ENERGY MARKETS WOODLAND HILLS, CA 91367

DANIEL W. DOUGLASS ATTORNEY AT LAW 21700 OXNARD STREET, SUITE 1030 FOR: ALLIANCE FOR RETAIL ENERGY MARKETS

PAUL DELANEY

CATHY A. KARLSTAD AMERICAN UTILITY NETWORK (A.U.N.)

SOUTHERN CALIFORNIA EDISON COMPANY

10705 DEER CANYON DRIVE

ALTA LOMA, CA 91737

FOR: AMERICAN UTILITY NETWORK

CATHY A. KARLSTAD

SOUTHERN CALIFORNIA EDISON COMPANY

FOR: SOUTHERN CALIFORNIA EDISON COMPANY

SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVENUE
ROSEMEAD, CA 91770
FOR SOUTHERN CALIFORNIA EDISON
ROSEMEAD, CA 91770
FOR SOUTHERN CALIFORNIA EDISON
ROSEMEAD CA 91770 MICHAEL D. MONTOYA

WILLIAM V. WALSH FOR: SOUTHERN CALIFORNIA EDISON COMPANY FOR: SOUTHERN CALIFORNIA EDISON

RONALD MOORE GOLDEN STATE WATER/BEAR VALLEY ELECTRIC 630 EAST FOOTHILL BLVD. 630 EAST FOOTHILL BOULEVARD SAN DIMAS, CA 91773

SOCAL WATER/BEAR VALLEY ELECTRIC SAN DIMAS, CA 91773

CHERYL PONDS OFFICE OF THE CITY ATTORNEY CHULA VISTA, CA 91910 FOR: THE CITY OF CHULA VISTA

MICHAEL MEACHAM ENVIRONMENTAL RESOURCE MANAGER CITY OF CHULA VISTA 276 FOURTH AVENUE CHULA VISTA, CA 91910

STRATEGIC ENERGY, LTD. 7220 AVENIDA ENCINAS, SUITE 120 CARLSBAD, CA 92009

FREDERICK M. ORTLIEB
OFFICE OF CITY ATTORNEY CITY OF SAN DIEGO 1200 THIRD AVENUE, SUITE 1200 SAN DIEGO, CA 92101 FOR: CITY OF SAN DIEGO

SAN DIEGO GAS & ELECTRIC COMPANY
SEMPRA GLOBAL
101 ASH STREET, HQ-12
SAN DIEGO, CA 92101
FOR: SAN DIEGO GAS & ELECTRIC
SAN DIEGO GAS & ELECTRIC
FOR: SEMPRA ENERGY SOLUTION KIM F. HASSAN

THEODORE E. ROBERTS FOR: SEMPRA ENERGY SOLUTIONS SEMPRA ENERGY SOLUTIONS 101 ASH STREET, HQ09 SAN DIEGO, CA 92101-3017

DONALD C. LIDDELL ATTORNEY AT LAW DOUGLASS & LIDDELL 2928 2ND AVENUE SAN DIEGO, CA 92103 FOR: STIRLING ENERGY SYSTEMS

MARCIE MILNER

REID WINTHROP CORAL ENERGY RESOURCES, L P PILOT POWER GROUP, INC.
4445 EASTGATE MALL, SUITE 100 8910 UNIVERSITY CENTER LANE, SUITE 520
SAN DIEGO, CA 92121 SAN DIEGO, CA 92122

SERVICES, INC.

8910 UNIVERSITY CENTER LANE, SUITE 520
SAY DIEGO, CA 92122
FOR: PILOT POWER GROUP, INC.

SERVICES, INC.

ANZA ELECTRIC COOPERATIVE, INC.

58470 HWY 371
PO BOX 391909
ANZA, CA 92539
FOR: PILOT POWER GROUP, INC. THOMAS R. DARTON

GLORIA BRITTON

LYNELLE LUND COMMERCE ENERGY, INC. 600 ANTON BLVD., SUITE 2000 COSTA MESA, CA 92626

COMMERCE ENERGY, INC. 600 ANTON BLVD., SUITE 2000 COSTA MESA, CA 92626

WILL PLAXICO HELIOS ENERGY, LLC 31897 DEL OBISPO ST. SUITE 220 SAN JUAN CAPISTRANO, CA 92675

AOL UTILITY CORP. 12752 BARRETT LANE SANTA ANA, CA 92705

KERRY EDEN ASST. GENERAL MGR. 730 CORPORATION YARD WAY CORONA, CA 92880

PHILLIP REESE CITY OF CORONA DEPT. OF WATER & POWER C/O REESE-CHAMBERS SYSTEMS CONSULTANTS, PO BOX 8 3379 SOMIS ROAD SOMIS, CA 93066 FOR: THE CALIFORNIA BIOMASS ENERGY ALLIANCE

TAMLYN M. HUNT

ENERGY PROGRAM DIRECTOR

COMMUNITY ENVIRONMENTAL COUNCIL

OF ONE FLOOR

FRESNO, CA 93706 26 W. ANAPAMU ST., 2ND FLOOR SANTA BARBARA, CA 93101 FOR: COMMUNITY ENVIRONMENTAL COUNCIL

DAVID ORTH GENERAL MANAGER

SAN JOAQUIN VALLEY POWER AUTHORITY

4886 EAST JENSEN AVENUE

LOS ALTOS, CA 94022 FRESNO, CA 93725 FOR: SAN JOAQUIN VALLEY POWER AUTHORITY/KING'S RIVER CONSERVATION DISTRICT

JANE H. TURNBULL

CANTO C. PEPPER
CLEAN POWER MARKETS, INC.
PO BOX 3206
LOS ALTOS, CA 94024
FOR: CLEAN POWER TO FOR: CLEAN POWER MARKETS, INC.

SOUTHERN CALIFORNIA EDISON COMPANY 601 VAN NESS AVENUE, STE. 2040 SAN FRANCISCO, CA 94102

MARCEL HAWIGER

STEPHEN A.S. MORRISON ATTORNEY AT LAW

THE UTILITY REFORM NETWORK

711 VAN NESS AVENUE, SUITE 350

ATTORNEY AT LAW

CITY AND COUNTY OF SAN FRANCISCO

1 DR. CARLTON B. GOODLETT PLACE, RM 234 SAN FRANCISCO, CA 94102

SAN FRANCISCO, CA 94102-4682 FOR: CITY OF SAN FRANCISCO

EVELYN KAHL ATTORNEY AT LAW

FOR: GREENVOLTS

FOR: OCCIDENTAL POWER SERVICES, INC. FOR: CAC

CRAIG LEWIS VP OF GOV. RELATIONS GREENVOLTS 50 FIRST STREET, SUITE 507 SAN FRANCISCO, CA 94105

EDWARD V. KURZ ATTORNEY AT LAW
PACIFIC GAS AND ELECTRIC COMPANY
PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE ST., B30A
SAN FRANCISCO, CA 94105

78 BEALE STREET, MAIL DROP 30A FOR: PACIFIC GAS AND ELECTRIC COMPANY

JEANNE MCKINNEY SAN FRANCISCO, CA 94105

ADAM BROWNING THE VOTE SOLAR INITIATIVE
300 BRANNAN STREET, SUITE 609 SAN FRANCISCO, CA 94107 FOR: THE VOTE SOLAR INITIATIVE

BRIAN CRAGG ATTORNEY AT LAW GOODIN, MAC BRIDE, SQUERI, DAY & LAMPREY GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY 505 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94111
505 SANSOME STREET, SUITE 900
SAN FRANCISCO, CA 94111 SAN FRANCISCO, CA 94111 SAN FRANCISCO, CA 94111
FOR: INDEPENDENT ENERGY PRODUCERS FOR: CALIFORNIA RETAILERS ASSOCIATION ASSOCIATION (IEPA)/CAITHNESS CORPORATION

JOSEPH F. WIEDMAN ATTORNEY AT LAW GOODIN MACBRIDE SQUERI DAY & LAMPREY LLP 505 SANSOME STREET, STE. 900 505 SANSOME STREET, SUITE 900 SAN FRANCISCO, CA 94111 SAN FRANCISCO, CA 94111 FOR: SOLAR ALLIANCE

JOSEPH M. KARP ATTORNEY AT LAW ASSN./ABENGOA SOLAR INC./AUSRA INC AND ASSOCIATION BRIGHTSOURCE ENERGY INC.

JEFFREY P. GRAY DAVIS WRIGHT TREMAINE, LLP

505 MONTGOMERY STREET, SUITE 800

SAN FRANCISCO, CA 94111-6533

FOR: CALPINE POWER AMERICA-CA, LLC

ATTORNEY AT LAW

PACIFIC GAS AND ELECTRIC

PO BOX 7442

SAN FRANCISCO, CA 94120

FOR: PACIFIC GAS AND ELECTRIC ATTORNEY AT LAW

ROD AOKI ATTORNEY AT LAW ALCANTAR & KAHL, LLP

120 MONTGOMERY STREET, SUITE 2200

SAN FRANCISCO, CA 94104

ALCANTAR & KAHL, LLP

120 MONTGOMERY STREET, SUITE 2200

SAN FRANCISCO, CA 94104

> CRAIG M. BUCHSBAUM ATTORNEY AT LAW PACIFIC GAS AND ELECTRIC COMPANY 77 BEALE STREET, B30A SAN FRANCISCO, CA 94105

EVELYN C. LEE FOR: PACIFIC GAS AND ELECTRIC COMPANY

SARA O'NEILL THELEN REID BROWN RAYSMAN & STEINER CONSTELLATION NEWENERGY, INC.

101 SECOND STREET, SUITE 1800 ONE MARKET ST., SPEAR TOWER, 36TH FLOOR
SAN FRANCISCO, CA 94105 SAN FRANCISCO, CA 94105 SAN FRANCISCO, CA 94105 FOR: CONSTELLATION NEWENERGY, INC.

> ARNO HARRIS
> RECURRENT ENERGY, INC.
> 1700 MONTGOMERY ST., SUITE 251 SAN FRANCISCO, CA 94111

> > JAMES D. SQUERI ATTORNEY AT LAW

MICHAEL DAY GOODIN, MACBRIDE, SQUERI, DAY & RITCHIE FOR: THE VOTE SOLAR INITIATIVE AND RECURRENT ENERGY, INC.

EDWARD W. O'NEILL ATTORNEY AT LAW ATTORNEY AT LAW
WINSTON & STRAWN LLP
101 CALIFORNIA STREET, 39TH FLOOR
SAN FRANCISCO, CA 94111-5894
FOR: CALIFORNIA WIND ENERGY

ATTORNEY AT LAW
DAVIS WRIGHT TREMAINE LLP
505 MONTGOMERY STREET, SUITE 800
SAN FRANCISCO, CA 94111-6533
FOR: CALIFORNIA WIND ENERGY
FOR: CALIFORNIA LARGE ENERGY CONSUMERS

> CHARLES MIDDLEKAUFF ATTORNEY AT LAW PACIFIC GAS AND ELECTRIC COMPANY FOR: PACIFIC GAS AND ELECTRIC COMPANY

SARA STECK MYERS LAW OFFICES OF SARA STECK MYERS 122 28TH AVE. SAN FRANCISCO, CA 94121 FOR: CENTER FOR ENERGY EFFICIENCY AND SAN FRANCISCO, CA 94129 RENEWABLE TECHNOLOGIES

JANICE G. HAMRIN CENTER FOR RESOURCE SOLUTIONS PRESIDIO BUILDING 97 PO BOX 29512 SAN FRANCISCO, CA 94129

JENNIFER CHAMBERLIN MGR. OF REG. AND GOV. AFFAIRS STRATEGIC ENERGY, LLC 2633 WELLINGTON CT. CLYDE, CA 94520 FOR: STRATEGIC ENERGY

SUE KATELEY EXECUTIVE DIRECTOR CALIFORNIA SOLAR ENERGY INDUSTRIES ASSN 3875 HOPYARD ROAD, SUITE 345 PO BOX 782 RIO VISTA, CA 94571 FOR: CALIFORNIA SOLAR ENERGY INDUSTRIES ASSOCIATION

LINDA Y. SHERIF ATTORNEY AT LAW CALPINE CORPORATION 3875 HOPYARD ROAD, SUITE 345 PLEASANTON, CA 94588 FOR: CALPINE CORP.

JODY LONDON JODY LONDON CONSULTING PO BOX 3629 OAKLAND, CA 94609 FOR: SUSTAINABLE CONSERVATION AND RCM BERKELEY, CA 94704 INTERNATIONAL

GREGG MORRIS GREEN POWER INSTITUTE 2039 SHATTUCK AVE., SUITE 402 BERKELEY, CA 94704 FOR: GREEN POWER INSTITUTE

CLYDE MURLEY CONSULTANT TO NRDC 1031 ORDWAY STREET ALBANY, CA 94706

NANCY RADER CALIFORNIA WIND ENERGY ASSOCIATION
2560 NINTH STREET, SUITE 213A
BERKELEY, CA 94710 BERKELEY, CA 94710

GABE PETLIN 3DEGREES PRESIDIO OF SAN FRANCISCO 6 FUNSTON AVENUE

MARK HUFFMAN ATTORNEY AT LAW PACIFIC GAS AND ELECTRIC COMPANY MC B30A PO BOX 770000 SAN FRANCISCO, CA 94177 FOR: CENTER FOR RESOURCE SOLUTIONS FOR: PACIFIC GAS AND ELECTRIC COMPANY

> JOHN DUTCHER VICE PRESIDENT - REGULATORY AFFAIRS MOUNTAIN UTILITIES 3210 CORTE VALENCIA FAIRFIELD, CA 94534-7875 FOR: MOUNTAIN UTILITIES

AVIS KOWALEWSKI CALPINE CORPORATION PLEASANTON, CA 94588 FOR: CALPINEPOWERAMERICA-CA, LLC

WILLIAM H. BOOTH ATTORNEY AT LAW LAW OFFICE OF WILLIAM H. BOOTH 67 CARR DRIVE MORAGA, CA 94596 FOR: RIDGEWOOD RENEWABLE POWER, LLC AND RIDGEWOOD OLINDA, LLC

ERIC LARSEN ENVIRONMENTAL SCIENTIST RCM INTERNATIONAL PO BOX 4716 FOR: RCM INTERNATIONAL

NEAL DE SNOO CITY OF BERKELEY 2180 MILVIA STREET, 2ND FLOOR BERKELEY, CA 94704 FOR: EAST BAY POWER AUTHORITY/CITY OF BERKELEY

JP ROSS VP STRATEGOC RELATIONSHIPS SUNGEVITY 1625 SHATTUCK AVE., STE 210 BERKELEY, CA 94709 FOR: THE VOTE SOLAR INITIATIVE

R. THOMAS BEACH PRINCIPAL CONSULTANT CROSSBORDER ENERGY 2560 NINTH STREET, SUITE 213A FOR: CALIFORNIA WIND ENERGY ASSOCIATION BERKELEY, CA 94710-2557 FOR: CROSSBORDER ENERGY

L. JAN REID COAST ECONOMIC CONSULTING SANTA CRUZ, CA 95062 FOR: AGLET CONSUMER ALLIANCE

JAMES WEIL DIRECTOR AGLET CONSUMER ALLIANCE PO BOX 37 COOL, CA 95614

MOUNTAIN UTILITIES PO BOX 1 KIRKWOOD, CA 95646

JOHN DALESSI

CAROLYN KEHREIN ENERGY MANAGEMENT SERVICES 2602 CELEBRATION WAY WOODLAND, CA 95776 FOR: ENERGY USERS FORUM

LYNN M. HAUG ATTORNEY AT LAW ELLISON, SCHNEIDER & HARRIS, LLP 2015 H STREET SACRAMENTO, CA 95811-3109 FOR: CORONA DEPARTMENT OF WATER AND POWER/SIERRA PACIFIC POWER COMPANY

DAN L. CARROLL ATTORNEY AT LAW DOWNEY BRAND, LLP 555 CAPITOL MALL, 10TH FLOOR SACRAMENTO, CA 95814 FOR: MOUNTAIN UTILITIES

JAN MCFARLAND CAEATFA 915 CAPITOL MALL, RM. 457 SACRAMENTO, CA 95814 FOR: AMERICANS FOR SOLAR POWER

JESSICA NELSON RYAN FLYNN
ENERGY SERVICES MANAGER PACIFICORP
PLUMAS-SIERRA RURAL ELECTRIC CO-OP 825 NE MULTNOMAH STREET, 18TH FLOOR
PORTLAND, OR 97232 PORTOLA, CA 96122-7064

THOMAS ELGIE POWEREX CORPORATION 1400, 666 BURRAND ST VANCOUVER, BC V6C 2X8 FOR: POWEREX CORPORATION

JOHN R. REDDING ARCTURUS ENERGY CONSULTING
44810 ROSEWOOD TERRACE 44810 ROSEWOOD TERRACE MENDOCINO, CA 95460 FOR: SILICON VALLEY MANUFACTURERS GROUP

> JUDITH SANDERS CALIFORNIA ISO 151 BLUE RAVINE ROAD FOLSOM, CA 95630

KIRBY DUSEL NAVIGANT CONSULTING, INC. 3100 ZINFANDEL DRIVE, SUITE 600 RANCHO CORDOVA, CA 95670

MEGAN MACNEIL MYERS NAVIGANT CONSULTING, INC.

ATTORNEY AT LAW

3100 ZINFANDEL DRIVE, SUITE 600

LAW OFFICES OF MEGAN MACNEIL MYERS
RANCHO CORDOVA, CA 95670-6078

1100 ROSEVILLE PKWY APT 924

FOR: SOUTH SAN JOAQUIN VALLEY/KINGS
ROSEVILLE, CA 95678-4108

FOR: AMERICANS FOR SOLAR POWER

> ANDREW B. BROWN ATTORNEY AT LAW ELLISON SCHNEIDER & HARRIS, LLP 2015 H STREET SACRAMENTO, CA 95811 FOR: CONSTELLATION NEW ENERGY, INC.

> DAN GEIS THE DOLPHIN GROUP 925 L STREET, SUITE 800 SACRAMENTO, CA 95814 FOR: INLAND EMPIRE UTILITIES AGENCY

DAVID A. BISCHEL PRESIDENT CALIFORNIA FORESTRY ASSOCIATION 1215 K STREET, SUITE 1830 SACRAMENTO, CA 95814 FOR: CALIFORNIA FORESTRY ASSOCIATION

KAREN NORENE MILLS ATTORNEY AT LAW CALIFORNIA FARM BUREAU FEDERATION 2300 RIVER PLAZA DRIVE SACRAMENTO, CA 95833

Information Only

WILLIAM P. SHORT RIDGEWOOD POWER MANAGEMENT, LLC 947 LINWOOD AVENUE RIDGEWOOD, N.J. 07450 RIDGEWOOD, NJ 07450 200 PARK AVENUE, FIFTH FLOOR FOR: RIDGEWOOD POWER MANAGEMENT, LLC NEW YORK, NY 10166

RONALD M. CERNIGLIA

VENKAT SURAVARAPU VENKAT SURAVARAPU

ASSOCIATES DIRECTOR

CAMBRIDGE ENERGY RESEARCH ASSOCIATES

1150 CONNECTICUT AVENUE NW, STE. 201

WASHINGTON, DC 20036

COLUMBIA, MD 21044

COLUMBIA, MD 21044 FOR: CAMBRIDGE ENERGY RESEARCH ASSOCIATES

TODD JAFFE ENERGY BUSINESS BROKERS AND CONSULTANTS MIDAMERICAN ENERGY HOLDINGS COMPANY 3420 KEYSER ROAD BALTIMORE, MD 21208

CYNTHIA A. FONNER SENIOR COUNSEL CONSTELLATION ENERGY GROUP INC 500 WEST WASHINGTON ST, STE 300 CHICAGO, IL 60661

TRENT A. CARLSON RELIANT ENERGY 1000 MAIN STREET HOUSTON, TX 77001

JONATHAN JACOBS PA CONSULTING GROUP 1700 LINCOLN ST STE 4600 DENVER, CO 80203-4509

KEVIN J. SIMONSEN ENERGY MANAGEMENT SERVICES 646 EAST THIRD AVENUE DURANGO, CO 81301

ELENA MELLO SIERRA PACIFIC POWER COMPANY 6100 NEIL ROAD RENO, NV 89520

JOE GRECO TERRA-GEN POWER LLC 9590 PROTOTYPE COURT, SUITE 200 RENO, NV 89521

STEVEN S. SCHLEIMER DIRECTOR, COPH LL.
BARCLAYS BANK, PLC DIRECTOR, COMPLIANCE & REGULATORY AFFAIRS

CHRISTOPHER O'BRIEN RONALD M. CERNIGILA CHRISTOPHER O'BRIEN

DIRECTOR- NATIONAL ADVOCACY SHARP SOLAR

DIRECT ENERGY SERVICES, LLC VP STRATEGY AND GOVERNMENT RELATIONS
40 COLUMBINE DRIVE 3808 ALTON PLACE NW

GLENMONT, NY 12077-2966 WASHINGTON, DC 20016

FOR: DIRECT ENERGY SERVICES, LLC FOR: SHARP SOLAR SYSTEMS DIVISION

KEVIN PORTER

CATHY S. WOOLLUMS 106 EAST SECOND STREET DAVENPORT, IA 52801

JASON ABTECUNAS BLACK & BEATCH GLOBAL RENEWABLE ENERGY RENEWABLE ENERGY CONSULTANT 11401 LAMAR OVERLAND PARK, KS 66211 FOR: RENEWABLE ENERGY CONSULTANT

> ED CHIANG ELEMENT MARKETS, LLC ONE SUGAR CREEK CENTER BLVD., SUITE 250 SUGAR LAND, TX 77478

ELIZABETH BAKER SUMMIT BLUE CONSULTING 1722 14TH STREET, SUITE 230 BOULDER, CO 80304

JENINE SCHENK APS ENERGY SERVICES 400 E. VAN BUREN STREET, SUITE 750 PHOENIX, AZ 85004

TREVOR DILLARD SIERRA PACIFIC POWER COMPANY PO BOX 10100 6100 NEIL ROAD, MS S4A50 RENO, NV 89520-0024

HUGH YAO SOUTHERN CALIFORNIA GAS COMPANY 555 W. 5TH ST, GT22G2 LOS ANGELES, CA 90013

CLAIRE E. TORCHIA CLAIRE E. TORCHIA

CHADBOURNE & PARKE LLP

STOREM PUBLIC SOLAR POWER COALITION

1218 12TH ST., 25

LOS ANGELES, CA 90071

SANTA MONICA, CA 90401

STEVE CHADIMA ENERGY INNOVATIONS, INC. 130 WEST UNION STREET PASADENA, CA 91103

SOUTHERN CALIFORNIA EDISON COMPANY REGULATORY ECONOMIST
2244 WALNUT GROVE AVENUE SOUTHERN CALIFORNIA EDISON
ROSEMEAD, CA 91770 2244 WALNUT GROVE
FOR: SOUTHERN CALIFORNIA EDISON FOR: SOUTHERN CALIFORNIA EDISON COMPANY ROSEMEAD, CA 91770

GARY L. ALLEN SOUTHERN CALIFORNIA EDISON 2244 WALNUT GROVE AVENUE ROSEMEAD, CA 91770

JAMES B. WOODRUFF KEITH SWITZER SOUTHERN CALIFORNIA EDISON COMPANY VP REGULATORY AFFAIRS 2244 WALNUT GROVE AVENUE, SUITE 342, GO1 GOLDEN STATE WATER COMPANY ROSEMEAD, CA 91770

AIMEE M. SMITH ATTORNEY AT LAW SEMPRA ENERGY 101 ASH STREET HQ13 SAN DIEGO, CA 92101 FOR: SAN DIEGO GAS AND ELECTRIC CO.

YVONNE GROSS SEMPRA GLOBAL 101 ASH STREET, HQ08C SAN DIEGO, CA 92101

CHARLES MANZUK

SAN DIEGO GAS & ELECTRIC

8330 CENTURY PARK COURT, CP 32D

SAN DIEGO, CA 92123

SAN DIEGO GAS & ELECTRIC CO. SAN DIEGO, CA 92123

DESPINA NIEHAUS

CARL STEEN
ENERGY SUPPLY SPECIALIST
BAKER & HOSTETLER LLP
BEAR VALLEY ELECTRIC SERVICE
42020 GARSTIN ROAD
COSTA MESA, CA 92626
BIG BEAR LAKE, CA 92315

ROGER LEE ROGER LEE
BAKER & HOSTETLER LLP
600 ANTON BLVD., SUITE 900
SOUTH TOWER SUITE 606
3501 JAMBOREE RD COSTA MESA, CA 92626

HARVEY EDER

JACK MCNAMARA ATTORNEY AT LAW MACK ENERGY COMPANY PO BOX 1380 AGOURA HILLS, CA 91376-1380

FOR: SOUTHERN CALIFORNIA EDISON

GEORGE WILTSEE SOUTHERN CALIFORNIA EDISON COMPANY 2244 WALNUT GROVE AVENUE ROSEMEAD, CA 91770

630 EAST FOOTHILL BLVD. SAN DIMAS, CA 91773-9016

THOMAS P. CORR SEMPRA ENERGY GLOBAL ENTERPRISES 101 ASH STREET, HQ16C SAN DIEGO, CA 92101

CENTRAL FILES SAN DIEGO GAS & ELECTRIC 8315 CENTURY PARK COURT SAN DIEGO, CA 92123 FOR: SAN DIEGO GAS & ELELCTRIC

SAN DIEGO, CA 92123 FOR: SAN DIEGO GAS & ELECTRIC COMPANY

JOHN W. LESLIE SAN DIEGO GAS AND ELECTRIC COMPANY
8330 CENTURY PARK COURT, CP32H
SAN DIEGO, CA 92123-1530

JOHN W. LESLIE
ATTORNEY AT LAW
LUCE, FORWARD, HAMILTON & SCRIPPS, LLP
11988 EL CAMINO REAL, SUITE 200 SAN DIEGO, CA 92130-2592

MICHAEL J. GILMORE

FOR: BAKER & HOSTETLER LLP

HAROLD M. ROMANOWITZ

BILLY BLATTNER BILLY BLATTNER

MANAGER REGULATORY RELATIONS
SAN DIEGO GAS & ELECTRIC COMPANY
601 VAN NESS AVENUE, SUITE 2060
1023 P4102
1023 SAN FRANCISCO, CA 94102 FOR: SDG&E/SOCAL GAS

NINA SUETAKE ATTORNEY AT LAW THE UTILITY REFORM NETWORK
711 VAN NESS AVE., STE. 350 SAN FRANCISCO, CA 94102

MICHAEL A. HYAMS POWER ENTERPRISE-REGULATORY AFFAIRS
SANDRA ROVETTI
REGULATORY AFFAIRS MANAGER
SAN FRANCISCO PUBLIC UTILITIES COMM
SAN FRANCISCO PUC
1155 MARKET ST., 4TH FLOOR
SAN FRANCISCO, CA 94103
SAN FRANCISCO, CA 94103

BILL GOLOVE
CHEVRON ENERGY SOLUTIONS
345 CALIFORNIA STREET, 18TH FLOOR
SAN FRANCISCO, CA 94104

DOUGLAS E. COVEN
ENVIRONMENTAL SCIENCE ASSOCIATES
225 BUSH STREET, SUITE 1700
SAN FRANCISCO, CA 94104 BILL GOLOVE

KAREN TERRANOVA ALCANTAR & KAHL, LLP FOR: COGENERATION ASSOCIATION OF CALIFORIA

SEAN HAZLETT MORGAN STANLEY 555 CALIFORNIA ST., SUITE 2200, 21ST FL ALCANTAR & KAHL, LLP SAN FRANCISCO, CA 94104

SETH D. HILTON STOEL RIVES 111 SUTTER ST., SUITE 700 SAN FRANCISSCO, CA 94104

ASHLEE M. BONDS BIANCA BOWMAN THELEN REID BROWN RAYSMAN&STEINER LLP CASE COORDINATOR SUITE 1800 SUITE 1800 101 SECOND STREET SAN FRANCISCO, CA 94105

ED LUCHA

NEWPORT BEACH, CA 92660

MARC D. JOSEPH HAROLD M. ROMANOWITZ
OAK CREEK ENERGY SYSTEMS, INC.
ATTORNEY AT LAW
ADAMS, BROADWELL, JOSEPH & CARI
601 GATEWAY BLVD., STE. 1000
FOR: OAK CREEK ENERGY SYSTEMS, INC.
SOUTH SAN FRANCISCO, CA 94080
FOR: ADAMS BROADWELL, JOSEPH & C ATTURNET AT LAW
ADAMS, BROADWELL, JOSEPH & CARDOZO FOR: ADAMS BROADWELL JOSEPH & CARDOZO

DIANE I. FELLMAN

DAN ADLER DIRECTOR, TECH AND POLICY DEVELOPMENT CALIFORNIA CLEAN ENERGI 5 THIRD STREET, SUITE 1125 SAN FRANCISCO, CA 94103 CALIFORNIA CLEAN ENERGY FUND FOR: CALIFORNIA CLEAN ENERGY FUND

SANDRA ROVETTI

DOUGLAS E. COVER

NICK ALLEN ALCANTAR & KAHL, LLP MORGAN STANLEY RESEARCH
120 MONTGOMERY STREET, STE 2200 555 CALIFORNIA STREET STE 2200 21ST FLR
SAN FRANCISCO, CA 94104 SAN FRANCISCO, CA 94104

> SEEMA SRINIVASAN ATTORNEY AT LAW 120 MONTGOMERY STREET, SUITE 2200 SAN FRANCISCO, CA 94104

SNULLER PRICE ENERGY AND ENVIRONMENTAL ECONOMICS 101 MONTGOMERY, SUITE 1600 SAN FRANCISCO, CA 94104 FOR: ENERGY AND ENBIRONMENTAL ECONOMICS

PACIFIC GAS AND ELECTRIC COMPANY 77 BEALE STREET, MAIL CODE B9A SAN FRANCISCO, CA 94105

JASON YAN PACIFIC GAS AND ELECTRIC COMPANY
77 BEALE STREET, MAIL CODE B9A
SAN FRANCISCO, CA 94105

77 SEALE STREET, MAIL CODE B13L
SAN FRANCISCO, CA 94105 FOR: PACIFIC GAS AND ELECTRIC COMPANY JOHN PAPPAS

MADDIE REICHER EVOLUTION MARKETS
425 MARKET STREET, SUTE 2209 EVOLUTION MARKETS SAN FRANCISCO, CA 94105

CORY M. MASON ATTORNEY AT LAW PACIFIC GAS AND ELECTRIC COMPANY 77 BEALE STREET, MC B30A SAN FRANCISCO, CA 94105-1814 FOR: PACIFIC GAS AND ELECTRIC COMPANY

JANINE L. SCANCARELLI SAN FRANCISCO, CA 94111

JUDY PAU

CALIFORNIA ENERGY MARKETS 425 DIVISADERO ST. SUITE 303 SAN FRANCISCO, CA 94117 FOR: CALIFORNIA ENERGY MARKETS

STANDISH O'GRADY FRIENDS OF KIRKWOOD ASSOCIATION 31 PARKER AVENUE SAN FRANCISCO, CA 94118

SARA BIRMINGHAM SARA BIRMINGHAM DIRECTOR, WESTERN POLICY SOLAR ALLIANCE 646 19TH AVE SAN FRANCISCO, CA 94121

MAGGIE CHAN MAILCODE B9A PO BOX 770000 SAN FRANCISCO, CA 94177

STEPHANIE LA SHAWN

JOHN PAPPAS

UTILITY ELECTRIC PORTFOLIO MANAGEMENT

PACIFIC GAS AND ELECTRIC COMPANY

TO BEALE STREET, N12E

SAN FRANCISCO, CA 94105

FOR: RENEWABLE ENERGY MARKETS

2200

SAN FRANCISCO, CA 94105

FOR: RENEWABLE ENERGY MARKETS LENNY HOCHSCHILD

> PAUL C. LACOURCIERE ATTORNEY AT LAW
> THELEN REID BROWN RAYSMAN & ST
> 101 SECOND STREET, SUITE 1800 ATTORNEY AT LAW THELEN REID BROWN RAYSMAN & STEINER LLP SAN FRANCISCO, CA 94105

> > NIELS KJELLUND PACIFIC GAS AND ELECTRIC COMPANY 77 BEALE STREET, MAIL CODE B9A SAN FRANCISCO, CA 94105-1814

JAMES B. WOODRUFF
VICE PRESIDENT REGULATORY AND GOVT AFFAI
101 CALIFORNIA STREET, SUITE 2050
SAN FRANCISCO, CA 94111

JAMES B. WOODRUFF
VICE PRESIDENT REGULATORY AND GOVT AFFAI
NEXTLIGHT RENEWABLE POWER, LLC
101 CALIFORNIA STREET, STE 2/450
SAN FRANCISCO.

KARLEEN O'CONNOR WINSTON & CMP: ARTHUR L. SCANCARELLI KARLEEN O'CONNOR
ATTORNEY AT LAW WINSTON & STRAWN LLP
FOLGER, LEVIN & KAHN, LLP
275 BATTERY STREET, 23RD FLOOR
SAN FRANCISCO, CA 94111
FOR CALIFORNIA WIND EMERGY FOR: CALIFORNIA WIND ENERGY ASSN./ABENGOA SOLAR INC./AUSRA INC AND BRIGHTSOURCE ENERGY INC.

ROBERT B. GEX JUDY PAU ROBERT B. GEX
DAVIS WRIGHT TREMAINE LLP ATTORNEY AT LAW,
505 MONTGOMERY STREET, SUITE 800 DAVIS WRIGHT TREMAINE LLP
SAN FRANCISCO, CA 94111-6533 505 MONTGOMERY STREET, SUITE 800
SAN FRANCISCO CA 94111-6533 SAN FRANCISCO, CA 94111-6533

> CALIFORNIA ENERGY MARKETS 425 DIVISADERO ST. SAN FRANCISCO, CA 94117

> > LAW DEPARTMENT FILE ROOM PACIFIC GAS AND ELECTRIC COMPANY PO BOX 7442 SAN FRANCISCO, CA 94120-7442

GRACE LIVINGSTON-NUNLEY ASSISTANT PROJECT MANAGER PACIFIC GAS AND ELECTRIC COMPANY PO BOX 770000 MAIL CODE B9A SAN FRANCISCO, CA 94177

SHAUN HALVERSON PACIFIC GAS AND ELECTRIC COMPANY PG&E MAIL CODE B9A PO BOX 770000 SAN FRANCISCO, CA 94177 FOR: PACIFIC GAS AND ELECTRIC COMPANY

VALERIE J. WINN

ROBIN J. WALTHER 1380 OAK CREEK DRIVE, NO. 316 ALAMEDA POWER AND TELECOM PALO ALTO, CA 94304-2016

TONY CHEN SR. MANGER, BUSINESS DEVEL. COOL EARTH 7665 HAWTHORNE AVE LIVERMORE, CA 94550 FOR: COOL EARTH

PATRICIA R. THOMPSON SUMMIT BLUE CONSULTING 2752 DOS RIOS DR. SAN RAMON, CA 94583

ROBERT T. BOYD ROBERT T. BUIL

GE WIND ENERGY

6130 STONERIDGE MAIL ROAD, SUITE 300B

39 CASTLE HILL COURT
VALLEJO, CA 94591 FOR: GE WIND ENERGY

PETER W. HANSCHEN ATTORNEY AT LAW

MORRISON & FOERSTER, LLP

101 YGNACIO VALLEY ROAD, SUITE 450

WALNUT CREEK, CA 94597

WALNUT CREEK, CA 94597 WALNUT CREEK, CA 94596

RYAN PLETKA RENEWABLE ENERGY PROJECT MANAGER BLACK & VEATCH 2999 OAK ROAD, SUITE 490 WALNUT CREEK, CA 94597 FOR: BLACK & VEATCH

WILLIAM F. DIETRICH ATTORNEY AT LAW DIETRICH LAW 2977 YGNACIO VALLEY ROAD, NO. 613 WALNUT CREEK, CA 94598-3535

NELLIE TONG OAKLAND, CA 94607

PAUL FENN LOCAL POWER 4281 PIEDMONT AVE. OAKLAND, CA 94611

PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 770000, MAIL CODE B9A
SAN FRANCISCO, CA 94177

PACIFIC GAS AND ELECTRIC COMPANY
PO BOX 770000, B9A
SAN FRANCISCO, CA 94177

BRAD WETSTONE 2000 GRANT STREET, PO BOX H ALAMEDA, CA 94501-0263 FOR: ALAMEDA POWER AND TELECOM

ANDREW J. VAN HORN VAN HORN CONSULTING 12 LIND COURT ORINDA, CA 94563

KEVIN DUGGAN ATTORNEY AT LAW CALPINE CORPORATION 3845 HOPYARD ROAD, SUITE 345 PLEASANTON, CA 94588

SARAH BESERRA CALIFORNIA REPORTS.COM

PATRICIA THOMPSON

TIM MASON BLACK & VEATCH CORP. 2999 OAK ROAD, SUITE 490 WALNUT CREEK, CA 94597

ALEX KANG ITRON, INC. 1111 BROADWAY, STE. 1800 OAKLAND, CA 94607

RAMONA GONZALEZ NELLIE TONG RAMONA GONZALEZ
KEMA, INC. EAST BAY MUNICIPAL UTILITY DISTRICT
492 NINTH STREET, SUITE 220 375 ELEVENTH STREET, M/S NO. 205 OAKLAND, CA 94607

> BARRY H. EPSTEIN FITZGERALD, ABBOTT & BEARDSLEY, LLP 1221 BROADWAY, 21ST FLOOR OAKLAND, CA 94612 FOR: FITZGERLAND, ABBOTT & BEARDSLEY,

KEYES & FOX LLP 5727 KEITH AVENUE OAKLAND, CA 94618

CYNTHIA WOOTEN LUMENX CONSULTING, INC.
1126 DELAWARE STREET BERKELEY, CA 94702

ADAM BRIONES THE GREENLINING INSTITUTE THE GREENLINING INSTITUTE RCM INTERNAL 1918 UNIVERSITY AVENUE, 2ND FLOOR PO BOX 4716 BERKELEY, CA 94704

LAUKA WISLAND
UNION OF CONCERNED SCIENTISTS
2397 SHATTUCK AVE., SUITE 203
BERKELEY, CA 94704

JANICE LIN
MANAGING PARTNER
STRATEGEN CONSULTING LLC

CLIFF CHEN UNION OF CONCERNED SCIENTISTS 2397 SHATTUCK AVENUE, STE 203 BERKELEY, CA 94708

EDWARD VINE EDWARD VINE LAWRENCE BERKELEY NATIONAL LABORATORY BUILDING 90R4000 BERKELEY, CA 94720

BRIAN C. FRECKMANN C/O FOUNDATION PARTNERS C/O FOUNDATION PARTNERS 100 DRAKES LANDING ROAD, NO. 125 GREENBRAE, CA 94904

TIM ROSENFELD MARIN ENERGY MANAGEMENT TEAM 131 CAMINO ALTO, SUITE D MILL VALLEY, CA 94941

CARL PECHMAN POWER ECONOMICS 901 CENTER STREET SANTA CRUZ, CA 95060

THOMAS J. VICTORINE SAN JOSE WATER COMPANY 1221 S. BASCOM AVENUE SAN JOSE, CA 95128

JOY A. WARREN REGULATORY ADMINISTRATOR MODESTO IRRIGATION DISTRICT 1231 11TH STREET MODESTO, CA 95354

RICHARD MCCANN M.CUBED 2655 PORTAGE BAY ROAD, SUITE 3 DAVIS, CA 95616

TOBIN RICHARDSON

REED V. SCHMIDT BARTLE WELLS ASSOCIATES 1889 ALCATRAZ AVENUE BERKELEY, CA 94703-2714

GEOFF TEIGEN RCM INTERNATIONAL, LLC BERKELEY, CA 94704

BERKELEY, CA 94705

BRENDA LEMAY DIRECTOR OF PROJECT DEVELOPMENT HORIZON WIND ENERGY 1600 SHATTUCK, SUITE 222 BERKELEY, CA 94709

ED SMELOFF SENIOR MANAGER SUNPOWER CORPORATION 1414 HARBOUR WAY SOUTH RICHMOND, CA 94804

LYNN M. ALEXANDER LMA CONSULTING LMA CONSULTING
129 REDWOOD AVENUE
CORTE MADERA. CA CORTE MADERA, CA 94925

KEITH WHITE 312 KELLER ST PETALUMA, CA 94952

> SUSAN M. O'BRIEN MCCARTHY & BERLIN, LLP 100 W. SAN FERNANDO ST., SUITE 501 SAN JOSE, CA 95113

DAVID OLIVARES ELECTRIC RESOURCE MODESTO IRRIGATION DISTRICT PO BOX 4060 MODESTO, CA 95352 FOR: ELECTRIC RESOURCE PLANNING AND DEVELOPMENT MODESTO IRRIGATION DISTRICT

BARBARA R. BARKOVICH BARKOVICH & YAP, INC. 44810 ROSEWOOD TERRACE MENDOCINO, CA 95460 FOR: BARKOVICH AND YAP INC.

DAVID MORSE 1411 W, COVELL BLVD., SUITE 106-292 DAVIS, CA 95616-5934

GRANT A. ROSENBLUM

RICHARDSON GROUP 1416 VIGO COURT DAVIS, CA 95618

STAFF COUNSEL CALIFORNIA ISO 151 BLUE RAVINE ROAD FOLSOM, CA 95630 FOR: CALIFORNIA ISO

SAEED FARROKHPAY FEDERAL ENERGY REGULATORY COMMISSION 110 BLUE RAVINE RD., SUITE 107 FOLSOM, CA 95630

LEGAL AND REGULATORY DEPARTMENT CALIFORNIA ISO 151 BLUE RAVINE ROAD FOLSOM, CA 95630 FOR: CALIFORNIA ISO

DENNIS W. DE CUIR ATTY AT LAW A LAW CORPORATION 2999 DOUGLAS BLVD., SUITE 325 ROSEVILLE, CA 95661 FOR: GOLDEN STATE WATER COMPANY

DAVID OLIVER NAVIGANT CONSULTING 3100 ZINFANDEL DRIVE, SUITE 600 RANCO CORDOVA, CA 95670

KENNY SWAIN NAVIGANT CONSULTING NAVIGANT CONSULTING
3100 ZINFANDEL DRIVE, SUITE 600
RANCHO CORDOVA, CA 95670
RANCHO CORDOVA, CA 95670
RANCHO CORDOVA, CA 95670-6078

ERIN RANSLOW NAVIGANT CONSULTING, INC.

PAUL D. MAXWELL

NAVIGANT CONSULTING, INC.

3100 ZINFANDEL DRIVE, SUITE 600

RANCHO CORDOVA, CA 95670-6078

FOR: NAVIGANT CONSULTING. TNC FOR: NAVIGANT CONSULTING, INC.

SOLAR DEVELOPMENT INC.

5420 DOUGLAS BLVD. STE. F

GRANITE BAY, CA 95746-6253

KEVIN DAVIES

SOLAR DEVELOPMENT INC.

5420 DOUGLAS BLVD. STE F

GRANITE BAY. CA 95746-6253

GRANITE BAY, CA 95746-6253

DOUG DAVIE DAVIE CONSULTING, LLC 3390 BEATTY DRIVE EL DORADO HILLS, CA 95762

JEDEDIAH J. GIBSON ATTORNEY AT LAW ELLISON SCHNEIDER & HARRIS LLP 2015 H STREET SACRAMENTO, CA 95811 FOR: SIERRA PACIFIC POWER COMPANY

BRUCE MCLAUGHLIN ATTORNEY AT LAW ATTORNEY AT LAW

BRAUN & BLAISING P.C.

915 L STREET, SUITE 1270

SACRAMENTO, CA 95814

FOR: BRAUN & BLAISING P.C.

FOR: BRAUN & BLAISING P.C.

EXERCISE STREET SACRAMENTO, CA FOR: ELLISON. FOR: BRAUN & BLAISING P.C.

DOUGLAS K. KERNER ATTORNEY AT LAW ELLISON, SCHNEIDER & HARRIS, LLP SACRAMENTO, CA 95814 FOR: ELLISON, SCHNEIDER & HARRIS LLP

JANE E. LUCKHARDT ATTORNEY AT LAW SACRAMENTO, CA 95814

PATRICK STONER PROGRAM DIRECTOR DOWNEY BRAND LLP

555 CAPITOL MALL, 10TH FLOOR
SACRAMENTO, CA 95814

CONTROL OF THE PROPERTY O SACRAMENTO, CA 95814

RACHEL MCMAHON DIR. OF REG. AFFAIRS 1100 11TH STREET, SUITE 311 SACRAMENTO, CA 95814

RYAN BERNARDO BRAUN BLAISING MCLAUGHLIN, P.C. 915 L STREET, SUITE 1270 SACRAMENTO, CA 95814

SCOTT BLAISING ATTORNEY AT LAW BRAUN & BLAISING, P.C. 915 L STREET, SUITE 1420

STEVE BRINK CALIFORNIA FORESTRY ASSOCIATION 1215 K STREET, SUITE 1830 SACRAMENTO, CA 95814

SACRAMENTO, CA 95814

FOR: CALIFORNIA FORESTRY ASSOCIATION

STEVEN KELLY POLICY DIRECTOR INDEPENDENT ENERGY PRODUCERS 1215 K STREET, SUITE 900 SACRAMENTO, CA 95814 FOR: INDEPENDENT ENERGY PRODUCERS ASSN DISTRICT

ROB ROTH SACRAMENTO MUNICIPAL UTILITY DISTRICT 6201 S STREET MS 75 SACRAMENTO, CA 95817 FOR: SACRAMENTO MUNICIPAL UTILITY

WILLIAM W. WESTERFIELD III SR. ATTORNEY SACRAMENTO MUNICIPAL UTILITY DISTRICT 6201 S STREET 6201 S STREET SACRAMENTO, CA 95817 FOR: SACRAMENTO MUNICIPAL UTILITY DISTRICT DISTRICT

MICHAEL DEANGELIS SACRAMENTO MUNICIPAL UTILITY DISTRICT SACRAMENTO, CA 95817-1899 FOR: SACRAMENTO MUNICIPAL UTILITY

VIKKI WOOD SACRAMENTO MUNICIPAL UTILITY DISTRICT CALIFORNIA DEPT. OF WATER RESOURCES SACRAMENTO, CA 95817-1899

CAROL J. HURLOCK JOINT OPERATIONS CENTER 3310 EL CAMINO AVE. RM 300 SACRAMENTO, CA 95821

LEE TERRY CALIFORNIA DEPARTMENT OF WATER RESOURCES CALIF DEPT OF WATER RESOURCES 3310 EL CAMINO AVENUE SACRAMENTO, CA 95821

MOHAN NIROULA RESOURCE ADEQUACY SECTION 3310 EL CAMINO AVENUE, STE 256 SACRAMENTO, CA 95821

RICH LAUCKHART GLOBAL ENERGY SUITE 200 2379 GATEWAY OAKS DR. SACRAMENTO, CA 95833

RONALD LIEBERT ATTORNEY AT LAW CALIFORNIA FARM BUREAU FEDERATION 2300 RIVER PLAZA DRIVE SACRAMENTO, CA 95833

KAREN LINDH
CALIFORNIA ONSITE GENERATION
REGULATORY
7909 WALERGA ROAD, NO. 112, PMB 119
PACIFICORP
825 NE MULT ANTELOPE, CA 95843

CATHIE ALLEN REGULATORY MANAGER 825 NE MULTNOMAH STREET, SUITE 2000 PORTLAND, OR 97232

KYLE DAVIS PACIFICORP 825 NE MULNOMAH, SUITE 2000 PORTLAND, OR 97232

DONALD SCHOENBECK RCS, INC. 900 WASHINGTON STREET, SUITE 780 VANCOUVER, WA 98660 FOR: CAC

TIMOTHY CASTILLE LANDS ENERGY CONSULTING, INC. 18109 SE 42ND STREET VANCOUVER, WA 98683

MONIQUE STEVENSON SEA BRELLL LOBBY BOX 91 SEA BREEZE PACIFIC REGIONAL TRANSMISSION 333 SEYMOUR ST., SUITE 1400 VANCOUVER, BC V5B 5A6 CANADA

State Service

JAMES MCMAHON CRA INTERNATIONAL 50 CHURCH ST. CAMBRIDGE, MA 02138 FOR: CALIFORNIA DEPARTMENT OF WATER 505 VAN NESS AVENUE RESOURCES

AMANDA C. BAKER CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A SAN FRANCISCO, CA 94102-3214

ANDREW SCHWARTZ EXECUTIVE DIVISION ROOM 5217 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

ANNE GILLETTE CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

BRIAN D. SCHUMACHER CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

CHERYL LEE CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

DAVID PECK CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION
ELECTRICITY PLANNING & POLICY BRANCH ELECTRICITY PLANNING & POLICY BRANCH ROOM 4103 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

DOROTHY DUDA ELIZABETH STOLTZFUS
CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION
DIVISION OF ADMINISTRATIVE LAW JUDGES ENERGY DIVISION ROOM 5109 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

F. JACKSON STODDARD CALIF PUBLIC UTILITIES COMMISSION EXECUTIVE DIVISION ROOM 5125 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

JACLYN MARKS CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

JULIE A. FITCH CALIF PUBLIC UTILITIES COMMISSION POLICY & PLANNING DIVISION ROOM 5119 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

KARIN M. HIETA CALIF PUBLIC UTILITIES COMMISSION

ANNE E. SIMON CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION DIVISION OF ADMINISTRATIVE LAW JUDGES ROOM 5107 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

> BETH MOORE CALIF PUBLIC UTILITIES COMMISSION ELECTRICITY PLANNING & POLICY BRANCH ROOM 4103 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

BURTON MATTSON CALIF PUBLIC UTILITIES COMMISSION DIVISION OF ADMINISTRATIVE LAW JUDGES ROOM 5104 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

CHRISTOPHER DANFORTH CALIF PUBLIC UTILITIES COMMISSION ENERGY PRICING AND CUSTOMER PROGRAMS BRA ROOM 4209 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

DONALD R. SMITH ELECTRICITY PLANNING & POLICY BRANCH ROOM 4209 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

GRETCHEN T. DUMAS CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 4300 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

JANE WHANG CALIF PUBLIC UTILITIES COMMISSION EXECUTIVE DIVISION ROOM 5029 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

JULIE HALLIGAN CALIF PUBLIC UTILITIES COMMISSION CONSUMER PROTECTION AND SAFETY DIVISION ROOM 2203 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

MARK R. LOY CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

MATTHEW DEAL CALIF PUBLIC UTILITIES COMMISSION EXECUTIVE DIVISION ROOM 5215 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

NILGUN ATAMTURK CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION POLICY & PLANNING DIVISION LEGAL DIVISION POLICY & PLANNING DIVISION ROOM 5119 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

PAUL DOUGLAS CALIF PUBLIC UTILITIES COMMISSION CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

SARA M. KAMINS CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

TRACI BONE CALIF PUBLIC UTILITIES COMMISSION LEGAL DIVISION ROOM 5206 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

CONSTANCE LENI CALIFORNIA ENERGY COMMISSION MS-20 1516 NINTH STREET SACRAMENTO, CA 95814

JOSEPH FLESHMAN CALIFORNIA ENERGY COMISSION 1516 9TH STREET, MS-45 SACRAMENTO, CA 95814 FOR: CALIFORNIA ENERGY COMISSION

LORRAINE GONZALES CALIFORNIA ENERGY COMMISSION 1516 9TH STREET MS-45 SACRAMENTO, CA 95814 FOR: CALIFORNIA ENERGY COMMISSION

MARC PRYOR CALIFORNIA ENERGY COMMISSION 1516 9TH ST, MS 20 SACRAMENTO, CA 95814

THOMAS FLYNN CALIF PUBLIC UTILITIES COMMISSION

ENERGY COST OF SERVICE & NATURAL GAS BRA ROOM 4205 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

MERIDETH STERKEL CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

NOEL OBIORA ROOM 4107 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

RAJ NAIDU DIVISION OF WATER AND AUDITS AREA 3-B 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

SEAN A. SIMON CALIF PUBLIC UTILITIES COMMISSION ENERGY DIVISION AREA 4-A 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3214

CLARE LAUFENBER GALLARDO CALIFORNIA ENERGY COMMISSION 1516 NINTH STREET, MS-46 SACRAMENTO, CA 95814

HEATHER RAITT CALIFORNIA ENERGY COMMISSION 1516 9TH STREET, MS 45 SACRAMENTO, CA 95814 FOR: CALIFORNIA ENERGY COMMISSION

KATE ZOCCHETTI CALIFORNIA ENERGY COMMISSION 1516 9TH STREET, MS-45 SACRAMENTO, CA 95814

MANPREET MATTU CALIFORNIA ENERGY COMMISSION 1516 9TH STREET, MS-45 SACRAMENTO, CA 95814 FOR: CALIFORNIA ENERGY COMMISSION

ROSS MILLER CALIFORNIA ENERGY COMMISSION 1516 9TH STREET SACRAMENTO, CA 95814

BILL KNOX CALIFORNIA ENERGY COMMISSION ENERGY DIVISION 770 L STREET, SUITE 1050 SACRAMENTO, CA 95814

1516 NINTH STREET, MS 28 SACRAMENTO, CA 95814-5504

FOR: CALIFORNIA ENERGY COMMISSION SACRAMENTO, CA 95821

HEATHER LOUIE

CALIFORNIA ENERGY COMMISSION

STATE WATER PROJECT OPERATIONS DIV

1516 9TH STREET, MS-45

CALIFORNIA DEPARTMENT OF WATER RESOURCES

SACRAMENTO, CA 95818

3310 EL CAMINO AVE., LL-90

TOP OF PAGE BACK TO INDEX OF SERVICE LISTS